2023 ANNUAL GROUNDWATER MONITORING AND CORRECTIVE ACTION REPORT FEDERAL CCR RULE

BRANDYWINE ASH MANAGEMENT FACILITY PHASE II, BRANDYWINE, MARYLAND

GenOn MD Ash Management LLC

25100 Chalk Point Road Aquasco, Maryland 20608



January 2024

Prepared by:

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EXECUTIVE SUMMARY

This Groundwater Monitoring and Corrective Action Report (Report) has been prepared by Geosyntec Consultants, Inc. (Geosyntec) on behalf of GenOn MD Ash Management LLC (MD Ash) to summarize the groundwater monitoring activities conducted at the Phase II CCR landfill unit of the Brandywine Ash Management Facility (Site) in Brandywine, Maryland pursuant to the Coal Combustion Residuals (CCR) Rule (40 Code of Federal Regulations [CFR] § 257.90(e)) through 31 December 2022. This executive summary has been included in this Report to meet the requirements of 40 CFR § 257.90(e)(6).

In the first quarter and the third quarter of 2023, the Phase II CCR unit was monitored under a detection monitoring program in accordance with 40 CFR § 257.94. Two semi-annual groundwater monitoring events (January and July) were completed during 2023 to assess which, if any, constituents listed within Appendix III to 40 CFR Part 257 were detected at concentrations that were statistically significant increases (SSIs) over background concentrations. An SSI was detected for fluoride at compliance well B38 above the background upper prediction limit (UPL) in January 2023. However, the fluoride concentration of the detected SSI was consistent with fluoride SSIs detected at B38 during 2022. The successful Alternative Source Demonstrations (ASD), completed in 2022, concluded that the fluoride SSI detected at B38 was not due to a release from the Phase II CCR Unit and instead likely derived from Phase I leachate. Additionally, a SSI was detected for pH at B16 in January 2023. A subsequent ASD, included as an appendix to this report, concluded that the SSI were not due to a release from the Phase II CCR Unit and likely derived from Phase I leachate. Therefore, the Site remains in detection monitoring. An additional ASD is being prepared for pH and fluoride SSIs detected at B16 during July 2023.

1. INTRODUCTION

The Federal Coal Combustion Residuals (CCR) Rule (40 Code of Federal Regulations [CFR] § 257.90(e)) (USEPA, 2015) requires owners and or operators of existing CCR landfills to prepare a Groundwater Monitoring and Corrective Action Report (Report) no later than 31 January 2024. Geosyntec Consultants (Geosyntec) has prepared this Report for the Phase II CCR landfill unit at the Brandywine Ash Management Facility in Brandywine, Maryland (Site). This Report summarizes the groundwater monitoring activities conducted pursuant to the CCR Rule through 31 December 2023.

2. SITE DESCRIPTION

2.1 Site Description

The Site is located in Brandywine, Prince George's County, Maryland (**Figure 1**) and is operated by GenOn MD Ash Management LLC (MD Ash). The Site is a dry ash management operation and does not have CCR surface impoundments as defined in the CCR Rule. The Site encompasses 217 acres of which approximately 29 acres have been used to manage CCR at the Phase II landfill cell. Phase I, Historical Area 1, and Historical Area 2 landfills are located adjacent to Phase II, are inactive, and therefore are not regulated by the Federal CCR Rule. Phase II was constructed with a geosynthetic bottom liner and associated leachate collection system that directs leachate to Pond 006, located directly to the east. All water impounded in Pond 006 is routed to Pond 004 at Phase I, which is the location of the Site wastewater treatment system (WWTS) installed in 2017. Water routed to Pond 004 is treated by the WWTS and discharged through a single national pollutant discharge elimination system (NPDES) permitted outfall, Outfall 004. Non-contact stormwater runoff is directed away from Phase II through perimeter ditches. In addition to leachate, Pond 006 is used to manage contact stormwater. Features of the Site and their locations are presented on **Figure 2**.

2.2 Regional Physiographic Setting

The Site is located on the Atlantic Coastal Plain province of Maryland and was previously used for sand and gravel mining operations. The sand and gravel unit is the upper aquifer at the Site as defined in the CCR Rule. A regional aquitard (the Calvert Formation) underlies the sand and gravel.

Regional groundwater flow in the upper aquifer in the Site vicinity is to the north/northeast toward the Mataponi Creek that is considered to be the discharge location for shallow groundwater in the upper aquifer. The Mataponi Creek is partially incised into the Calvert Formation confining unit. Groundwater flow directions are locally variable and are influenced by nearby tributaries to Mataponi Creek that are also localized groundwater discharge zones.

3. GROUNDWATER MONITORING SYSTEM

This section describes the groundwater monitoring well network for the CCR Rule at Phase II. This network utilizes several monitoring wells initially installed as part of a separate site-wide hydrogeologic investigation in addition to wells installed explicitly for the CCR Rule. As described in the *Basis for Groundwater Monitoring Network* (Geosyntec, 2017a), the groundwater monitoring network around Phase II was designed to comply with 40 CFR § 257.91. No monitoring wells were installed or decommissioned during 2023.

Groundwater quality is monitored around Phase II through a network of eleven monitoring wells. As shown on **Figure 3**, there are seven compliance monitoring wells (B15S, B16, B26, B27, B37, B38, and B39) and four background monitoring wells (B34, B35, B36, and B41). These background locations were selected in consultation with Maryland Department of Environment (MDE) under a separate regulatory program. Monitoring well construction and soil boring logs were provided in *Basis for Groundwater Monitoring Network* (Geosyntec, 2017a). Compliance and background monitoring well construction details are summarized in **Table 1**.

4. CCR RULE GROUNDWATER MONITORING COMPLETED – 2023

4.1 **Groundwater Monitoring**

The baseline monitoring program was completed in August 2017 and the Site transitioned to detection monitoring beginning in October 2017. Groundwater monitoring continued in 2023 and was conducted in accordance with the *Sampling and Analysis Plan* (SAP) provided in Geosyntec (2015). Detection monitoring is performed on a semi-annual basis during the first and third quarters.

4.1.1 Detection Monitoring Program

Table 2 summarizes the history of baseline and detection monitoring events through 2023. Sampling occurred in January and July of 2023. Since October 2017 a total of thirteen detection monitoring events have been conducted at the Site. In accordance with 40 CFR § 257.94(a) of the CCR Rule, samples were analyzed for Appendix III list constituents only. Prior to sampling, a synoptic round of groundwater measurements was conducted which included the compliance and background monitoring wells. Groundwater elevation data are presented in **Table 3**. Analytical results for background and compliance wells are summarized in **Table 4** and **Table 5**, respectively.

4.1.2 Groundwater Elevation and Flow Velocities

Potentiometric surface maps based on the elevations measured during the January and July 2023 monitoring events are presented on **Figure 4** and **Figure 5**, respectively. Groundwater under the eastern half of Phase II flows from west to east. A groundwater divide is present near the western half of Phase II. The groundwater elevations and flow directions are very stable among the various monitoring events.

The average hydraulic gradient around Phase II ranged from 0.024 ft/ft between monitoring wells B16 and B28 to 0.0078 ft/ft between monitoring wells B16 and B27. Groundwater gradients between monitoring wells B26 and B27 and B26 and B28 were similar to the gradient mentioned above. The groundwater flow velocity calculation package is provided in **Appendix A**. **Table A-2** shows groundwater flow velocities at the Site ranges from 1.34 X 10⁻⁴ centimeters per second (cm/sec) (139 inches/month; 139 feet/year) between monitoring wells B16 and B28 to 4.58 X 10⁻⁶ cm/sec (4.74 inches/month; 4.74 feet/year) between monitoring wells B26 and B27.

4.2 Data Usability

Upon receipt of laboratory analytical reports, the data were evaluated for usability. Analytical data were checked for the following:

- Samples were analyzed within the method-specified hold times.
- Samples were received within holding temperature.
- The chain of custody was complete.
- Precision was within SAP control limits using relative percent differences of blind duplicate samples.
- Matrix spike and matrix spike duplicate recoveries and laboratory control samples were within the SAP control limits.
- Potential for positive bias was evaluated using method blanks concentrations.

Upon completion of the data usability assessment the data were qualified as needed and added to the data tables. The non-detect total dissolved solids (TDS) results at B15S, B26, and B34 were rejected due to the samples being analyzed outside of the analytical methods holding time. Monitoring well B15S had an SSI for TDS in February 2020 but this SSI result was not verified upon resampling. Monitoring well B26 has not had an SSI for TDS in prior monitoring events. All other data received were considered complete and usable.

5. DETECTION MONITORING STATISTICS

The baseline monitoring data from the four background wells (B34, B35, B36, and B41) between 2015 and 2017 were previously used to select statistical methods for calculating the range of background concentrations for Appendix III constituents. These data are discussed and presented in the 2017 Annual Groundwater Monitoring and Corrective Action Report (Geosyntec, 2018a).

In January 2018, the calculated background concentrations were compared to the results of the first Detection Monitoring Event conducted in October 2017. Comparison of those data to the calculated background upper prediction limits (UPLs) resulted in statistically significant increases (SSIs) over background and an alternate source demonstration (ASD) was completed. ASDs and supplemental ASDs (SASDs) that were completed and successful in years prior are discussed in previous versions of the *Annual Groundwater Monitoring and Corrective Action Report*.

5.1 Transition to Intra-Well Statistical Analysis

After the ASD and SASD were completed and an alternate source for CCB constituents in Phase II compliance well groundwater was demonstrated, the Site statistical analysis was transitioned from inter-well to intra-well statistical analysis (Geosyntec, 2018d). The intra-well statistical analysis compared groundwater concentrations from each monitoring well against the baseline data collected from the respective well. The intra-well statistical analysis was certified by a Professional Engineer. New background concentrations for each Appendix III constituent were calculated for use in the 2018 Annual Groundwater Monitoring and Corrective Action Report (Geosyntec, 2019). The new background concentrations are presented in **Table 6**. Subsequent monitoring results have been compared to the calculated intra-well background UPLs.

5.2 <u>2023 Intra-well Detection Monitoring Statistics</u>

In accordance with 40 CFR § 257.93(b)(2), intra-well detection monitoring statistics were used to evaluate groundwater concentrations of Appendix III constituents collected during January and July 2023 detection monitoring events. **Table 7** provides a comparison of the Appendix III detection monitoring results to the calculated background concentrations. There were no SSIs above background detected at compliance wells during the 2023 monitoring period, except for pH and fluoride at monitoring well B16.

A fluoride SSI was detected at monitoring well B38 following the February 2023 event. However, the fluoride concentration of the detected SSI was consistent with fluoride SSIs detected at B38 during 2022. The successful Alternative Source Demonstrations (ASD), completed in 2022, concluded that the fluoride SSI detected at B38 was not due to a release from the Phase II CCR Unit and instead likely derived from Phase I leachate (Geosyntec, 2023).

An SSI for pH was identified at monitoring well B16 following the February 2023 event. pH was detected with a result of 4.80 Standard Units (S.U.) during February 2023, which was outside of the background UPL range of 5.79 to 7.48 S.U. at B16. A successful ASD was completed in June 2023 and is provided as **Appendix B**.

During the July 2023 event, an SSI for pH at monitoring well B16 was detected with a result of 4.70 S.U. which was outside of the background UPL range of 5.79 to 7.48 S.U. Additionally, during the July 2023 monitoring event, an SSI for fluoride was identified at B16. Fluoride was detected at a concentration of 5.20 mg/L during February 2023 and 2.00 mg/L during July 2023. Fluoride at B16 follows the Double Quantification Rule (DQR). Fluoride at B16 showed 100% non-detect in the background dataset, thus two quantified measurements (i.e., at or above the reporting limit [RL]) in two consecutive sampling events is considered an SSI. Confirmed exceedance. Thus, the detections during February and July 2023 result in a calculated SSI. An ASD is being prepared that will discuss these SSIs. The ASD will be prepared submitted in accordance with 40 CFR 257.95(g)(3)(ii).

6. ASSESSMENT MONITORING STATISTICS

Based on the results of the detection monitoring statistics the Site is not in assessment monitoring.

7. PROBLEMS ENCOUNTERED AND RESOLUTIONS

The following section discusses problems encountered during the detection monitoring program and their resolution.

Problem 1: SSI of an Appendix III constituent (pH) was detected during the February 2023 detection monitoring event in compliance well B16.

Resolution 1: An ASD was prepared in June 2023 which successfully demonstrated that the SSI was not due to a release of CCR leachate from the Phase II CCR unit.

Problem 2: SSI of an Appendix III constituent (fluoride) was detected during the January 2023 detection monitoring event in compliance well B38.

Resolution 2: ASDs were prepared and included in the 2022 Groundwater Monitoring and Corrective Action Report, which successfully demonstrated that the SSI was not due to a release of CCR leachate from the Phase II CCR unit.

Problem 3: SSI of an Appendix III constituent (fluoride) was detected during the July 2023 detection monitoring event in compliance well B16.

Resolution 3: An ASD is being prepared that will discuss this SSI.

<u>Problem 4:</u> SSI of an Appendix III constituent (pH) was detected during the July 2023 detection monitoring event in compliance well B16.

Resolution 4: An ASD is being prepared that will discuss this SSI.

8. STATUS OF MONITORING PROGRAM

As of 31 December 2023, the Site is currently undergoing detection monitoring and has successfully demonstrated an alternate source of Appendix III constituents in groundwater detected in Phase II compliance wells.

9. PLANNED KEY ACTIVITIES FOR 2024

The following section discusses the planned activities for 2024.

January 2024: This 2023 Annual Groundwater Monitoring and Corrective Action Report will be entered into the facility's operating record and notification will be sent to the Maryland Department of the Environment (MDE).

January/February 2024: Completion of semi-annual detection groundwater monitoring.

March 2024: The 2023 Annual Groundwater Monitoring and Corrective Action Report will be posted to the public internet site.

April 2024: The ASD will be posted to the operating record.

May/June 2024: SSI testing of the January/February 2024 groundwater monitoring results.

August 2024: Completion of semi-annual detection groundwater monitoring.

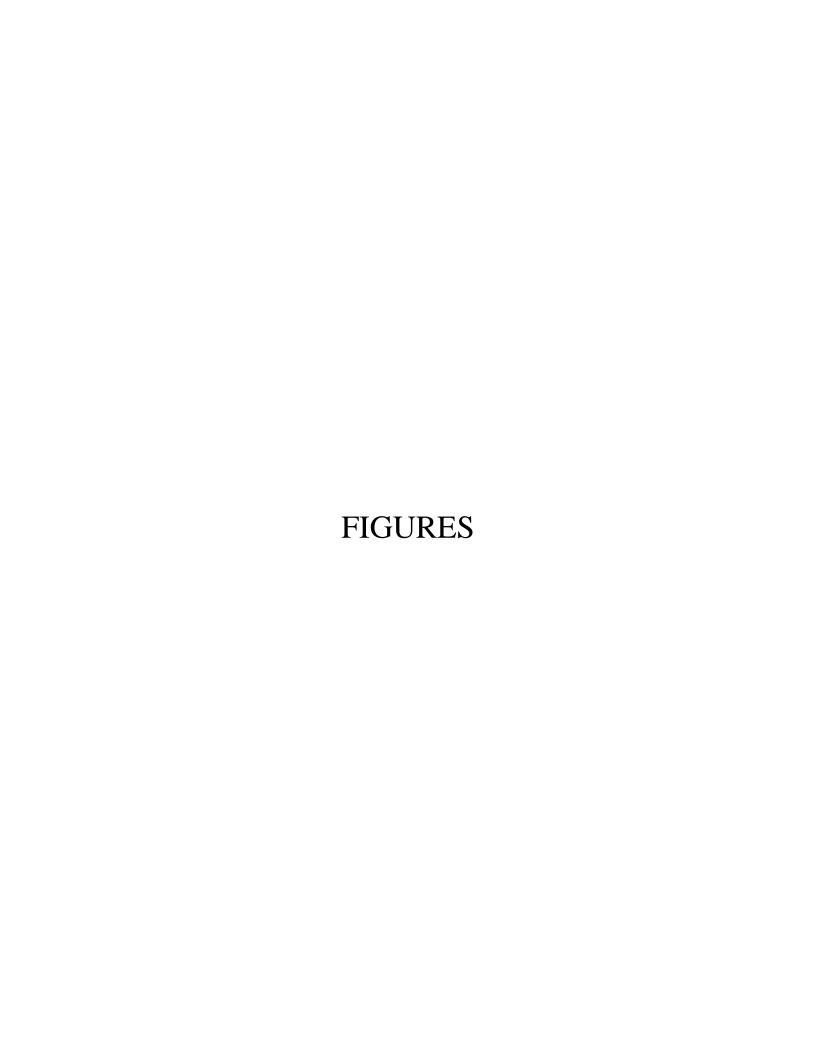
November/December 2024: SSI testing of the August 2024 groundwater monitoring results.

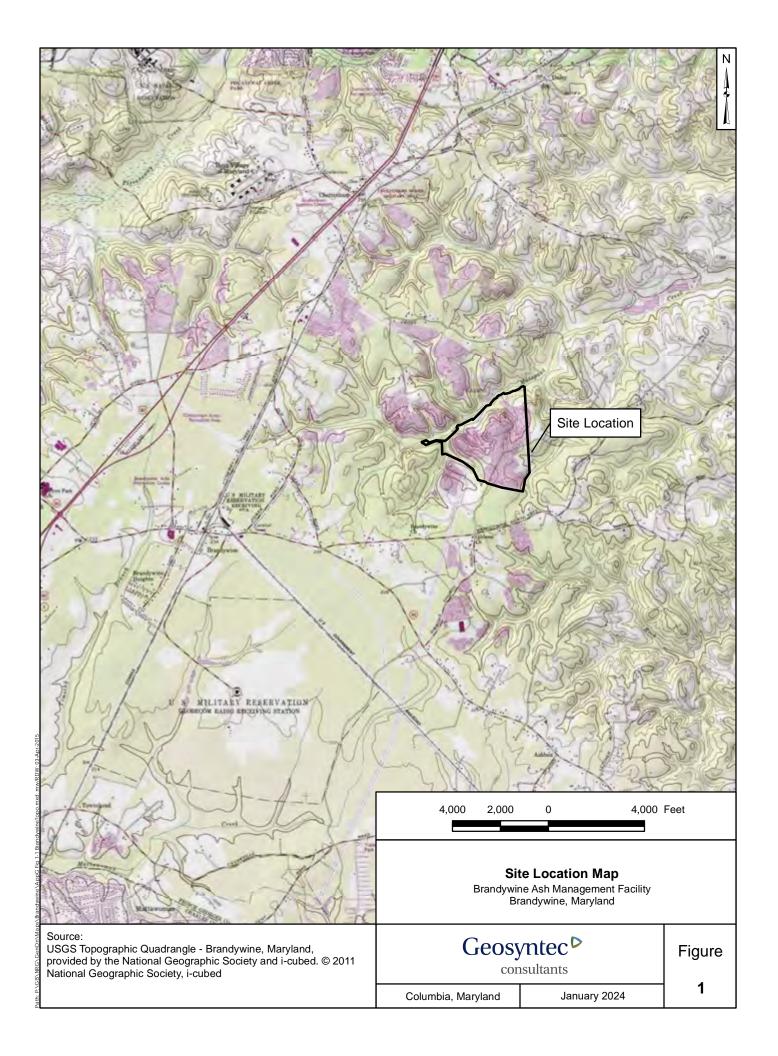
December 2024: Preparation of the 2024 Annual Groundwater Monitoring and Corrective Action Report will begin.

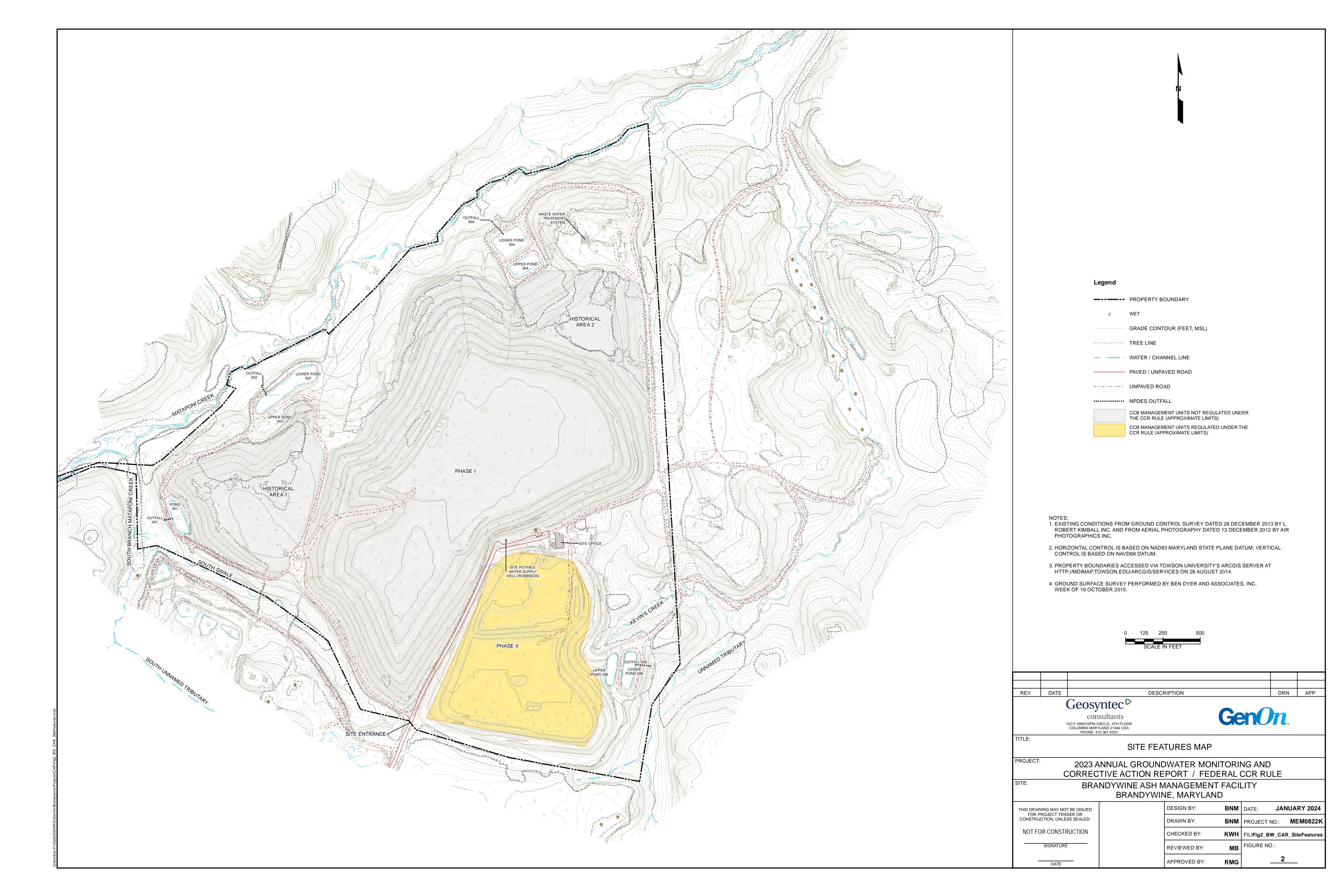
10. REFERENCES

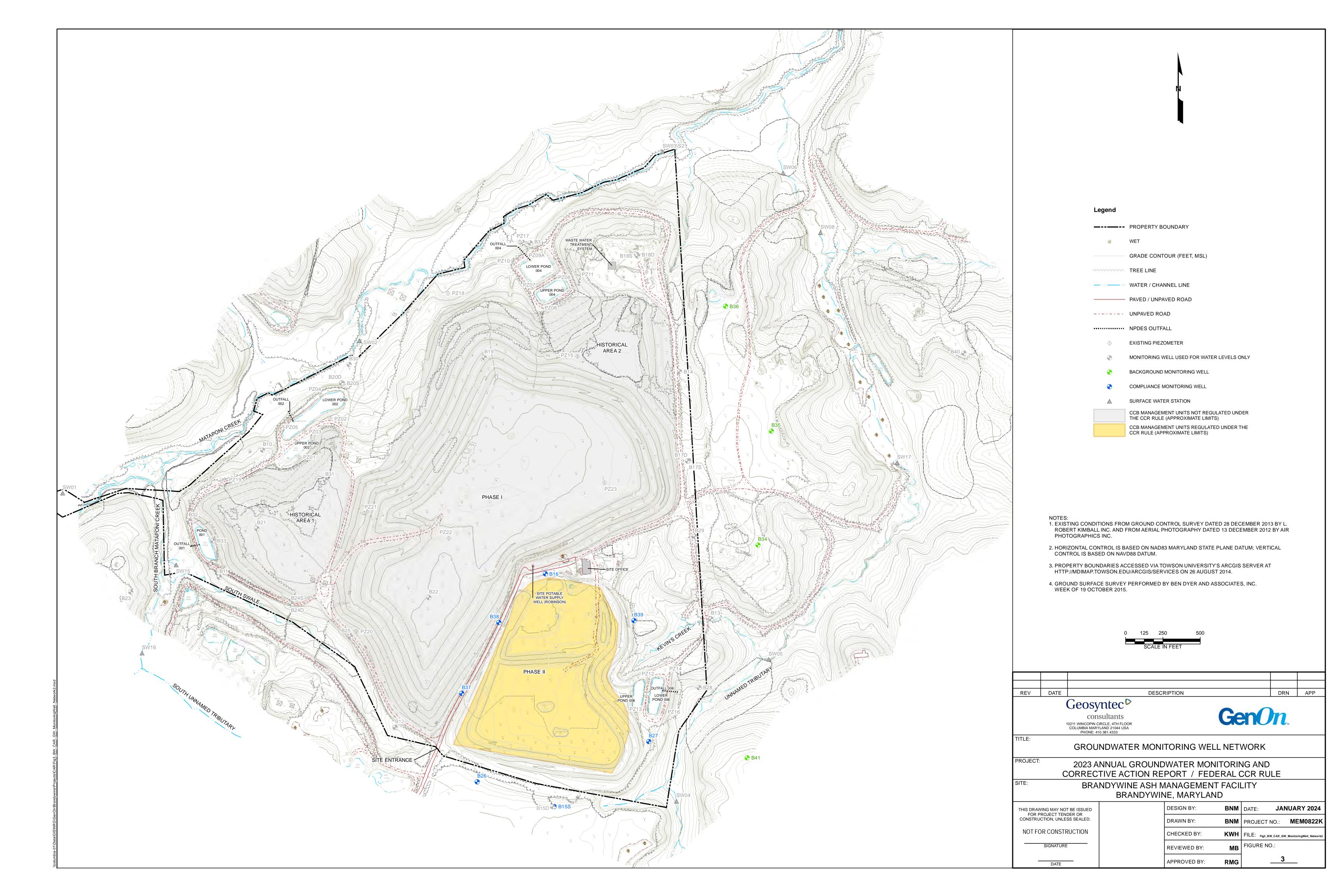
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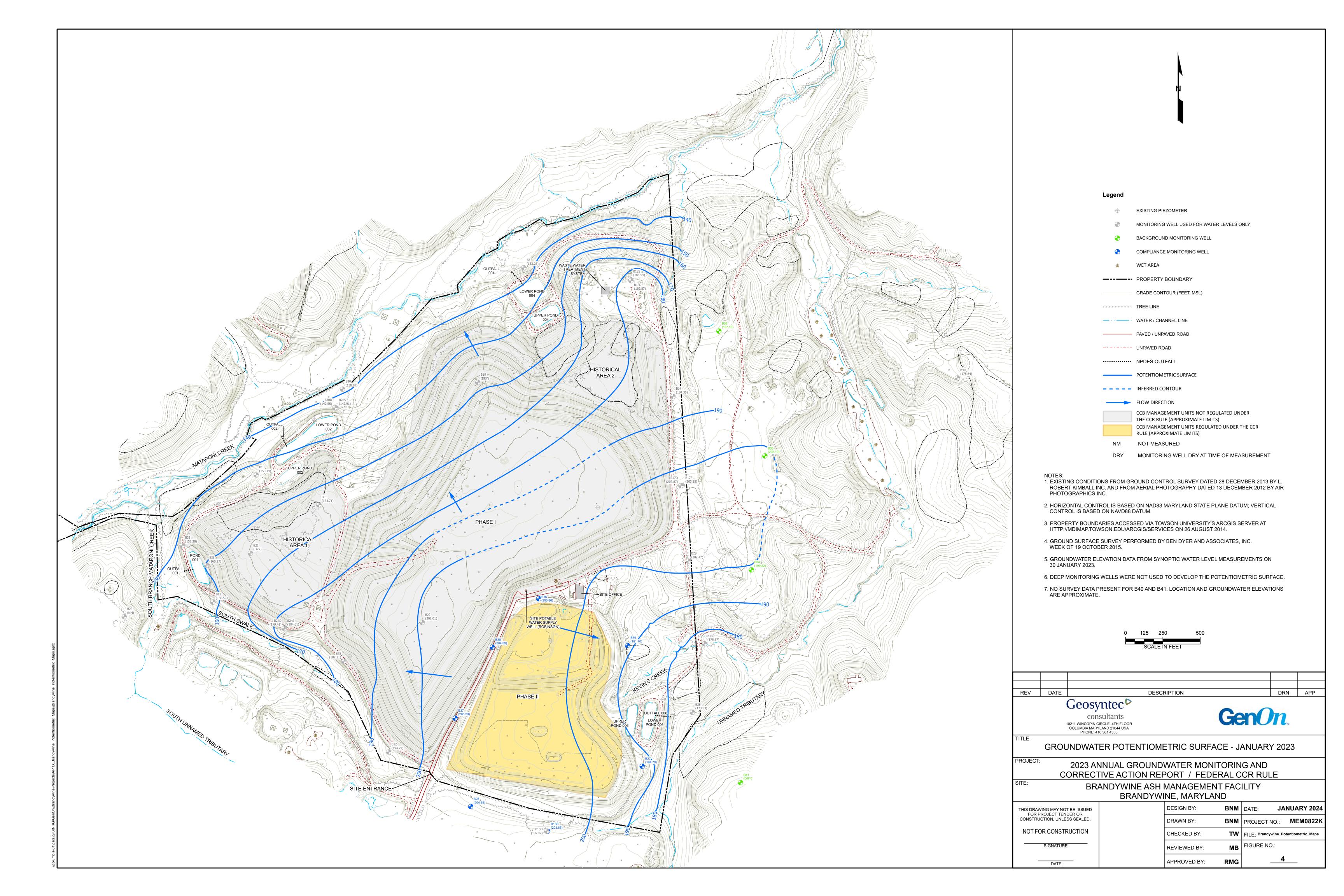
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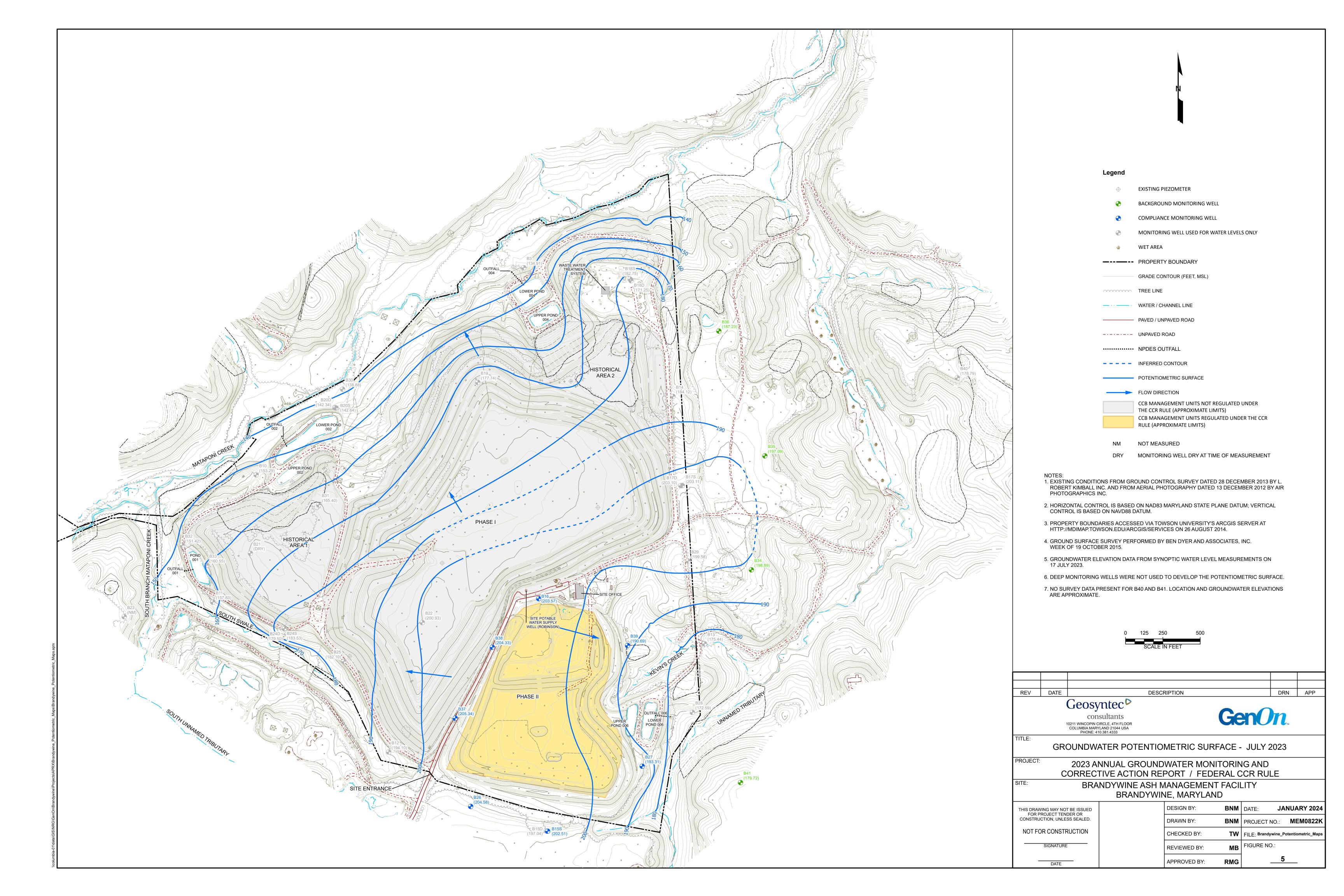












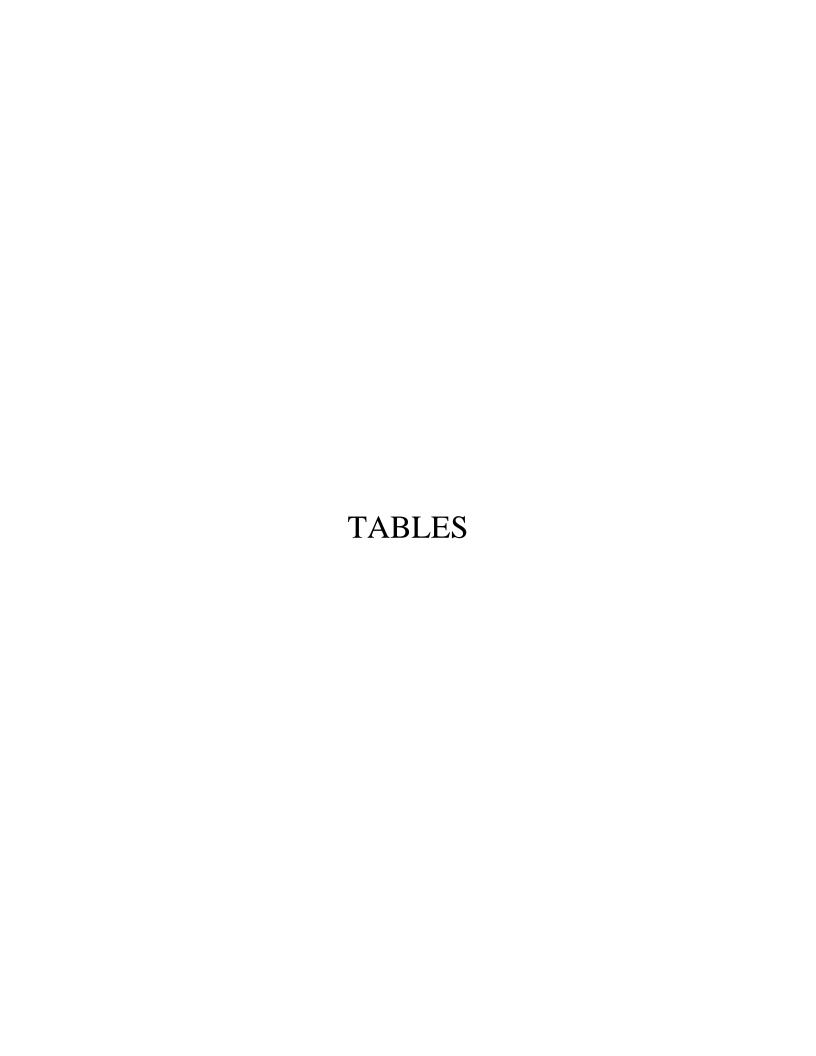


TABLE 1 WELL CONSTRUCTION DETAILS FEDERAL CCR RULE - 2023 ANNUAL GROUNDWATER AND CORRECTIVE ACTION REPORT

Brandywine Ash Management Facility, Phase II - MD

Well ID	Compliance / Background	Permit Number	Installation Date	Northing (feet) Maryland State Plane 1900 NAD 1983	Easting (feet) Maryland State Plane 1900 NAD 1983	Ground Surface Elevation (ft msl)	Top of Casing Elevation (ft msl)	Inner Casing Diameter (inches)	Top of Sand Pack (ft bgs)	Screen Interval (ft bgs)	Screen Length (feet)	Screen Slot Size (inch)
B15S	Compliance	PG-11-0414	10/20/2015	376978.815	1368413.012	212.71	214.95	2	6.0	7.75 - 17.75	10	0.010
B16	Compliance	PG-11-0431	6/2/2015	378557.6383	1368348.641	233.73	236.11	2	23.5	24.75 - 34.75	10	0.010
B26	Compliance	PG-11-0416	10/21/2015	377144.555	1367902.054	216.00	218.41	2	14.0	16.75 - 26.75	10	0.010
B27	Compliance	PG-11-0417	6/3/2015	377411.8764	1369043.668	212.05	214.77	2	13.0	14.75 - 24.75	10	0.010
B34	Background	PG-11-0437	6/9/2015	378729.3841	1369777.659	212.73	215.34	2	8.0	10.00 - 20.00	10	0.010
B35	Background	PG-11-0438	6/9/2015	379488.9853	1369866.212	204.31	206.82	2	5.0	7.00 - 17.00	10	0.010
B36	Background	PG-11-0439	6/18/2015	380323.7961	1369560.447	204.25	206.68	2	7.6	9.75 - 19.75	10	0.010
B37	Compliance	PG-11-0461	8/12/2015	377761.92	1367808.354	220.29	220.23	2	17.5	19.75 - 29.75	10	0.010
B38	Compliance	PG-11-0460	8/12/2015	378210.411	1368043.469	233.59	233.66	2	27.5	29.75 - 39.75	10	0.010
B39	Compliance	PG-11-0462	8/10/2015	378222.643	1368948.299	200.56	202.71	2	8.5	10.75 - 20.75	10	0.010
B41	Background	PG-14-0171	9/16/2016	377307.030	1369709.911	209.00	211.50 [1]	2	18.0	20.00 - 30.00	10	0.010

Notes:

ft msl feet above mean sea level

ft bgs feet below ground surface

Professional land survey performed week of 19 October 2015 by Ben Dyer and Associates, Inc.

[1] Elevation is an estimated value

TABLE 2 SUMMARY OF 2015-2023 MONITORING EVENTS FEDERAL CCR RULE - 2023 ANNUAL GROUNDWATER AND CORRECTIVE ACTION REPORT

Monitoring Program:											eline Moı	nitoring									
Monitoring Event:		3Q 2015			4Q 2015			1Q 2016			2Q 2016		3	3Q 2016		4	Q 2016			1Q 2017	
Sample Date:	Jul-15	Διια-15	Sen-15	Oct-15	Nov-15	Dec-15	Jan-16	Feb-16	Mar-16	Δnr-16	May-16	Jun-16	Jul-16	Δυα-16	Sen-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Mar-17
Well ID	oui-15	Aug	ОСР	001-13	1404-13	5	oan-10	102	Wai-10	Αρί-10	illay-10	ouii-10	oui-10	Aug-10	ОСР	0	1404-10	DCC-10	oan-17	1 CD-17	Wai-17
Background Wells																					
B34													III,IV [1,2]					III,IV	III,IV		III,IV
B35													III,IV [1,2]					III,IV	III,IV	III,IV	
B36													III,IV [1,2]					III,IV	III,IV		III,IV
B41													[4]			III,IV [1,2]	[3]	III,IV [1]		III,IV [1,2]	III,IV
Compliance Wells																					
B15S		[4]			III,IV			III,IV		III,IV			III,IV			III,IV			III,IV		
B16		III,IV [2]			III,IV		III,IV			III,IV			III,IV			III,IV			III,IV [1]		
B26		[4]			III,IV			III,IV		III,IV			III,IV			III,IV			III,IV		
B27		III,IV			III,IV		III,IV			III,IV			III,IV			III,IV			III,IV		
B37		III,IV			III,IV		III,IV			III,IV			III,IV			III,IV				III,IV	
B38		III,IV			III,IV		III,IV			III,IV			III,IV			III,IV				III,IV	
B39		III,IV			III,IV			III,IV		III,IV			III,IV			III,IV				III,IV	

Monitoring Program:			В	aseline I	Monitorin	ng								Dete	ection Mor	nitoring						
Monitoring Event:		2Q 2017			3Q 2017		Total Baseline		4Q 2017			1Q 2018			2Q 2018			3Q 2018	3		4Q 2018	
Sample Date:	Apr-17	May-17	lun-17	lul_17	Δυα-17	Sep-17	Sampling	Oct-17	Nov-17	Doc-17	Ian-19	Eob-19	Mar-10	Apr_19	May-18	lun-19	lul_10	Aug-19	Son-19	Oct-19	Nov-19	Dec-18
well ID	Api-17	Iviay-17	Juli-17	Jul-17	Aug-17	Sep-17	Events [5]	OCI-17	1404-17	Dec-17	Jaii-10	1-en-10	IVIAI-13	Api-10	Way-10	Juli-10	Jui-10	Aug-10	3ep-10	001-10	1404-10	Dec-10
Background Wells																						
B34	III,IV	III,IV	III,IV	III,IV	III,IV		≥8	III							=			III				
B35	III,IV	III,IV	III,IV	III,IV	III,IV		≥8	III						III				III				
B36	III,IV	III,IV	III,IV	III,IV	III,IV		≥8	III							=======================================			III				
B41	III,IV	III,IV	III,IV	III,IV	III,IV		≥6	III							<u> </u>			III				
Compliance Wells																						
B15S	III,IV			III,IV			8	III							<u> </u>			III				
B16	III,IV						8	III						III			III					
B26	III,IV			III,IV			8	III							<u> </u>			III				
B27	III,IV						8	III							<u> </u>			III				
B37	III,IV						8	III							III			III				
B38	III,IV						8	III							III			III				
B39	III,IV			•			8	III							III			III				

TABLE 2 SUMMARY OF 2015-2023 MONITORING EVENTS FEDERAL CCR RULE - 2023 ANNUAL GROUNDWATER AND CORRECTIVE ACTION REPORT

Monitoring Program:										Dete	ction Mo	nitoring									
Monitoring Event:		1Q 2019			2Q 2019			3Q 2019			4Q 2019			1Q 2020			2Q 2020			3Q 2020	
Sample Date:	lan-10	Eob-10	Mar-10	Apr-10	May-10	lun-10	lul_10	Λυα-10	Son-10	Oct-10	Nov-10	Doc-10	lan-20	Eob-20	Mar-20	Apr-20	May-20	lun-20	lul-20	V114-30	Sep-20
Well ID	Jaii-13	160-19	IVIAI-13	Api-19	Iviay-19	Juli-19	Jul-19	Aug-19	Sep-19	001-19	1404-19	Dec-19	Jai1-20	160-20	IVIAI-20	Apr-20	Way-20	Juli-20	Jui-20	Aug-20	3ep-20
Background Wells																					
B34		III						III						III						III	
B35		III						III						III						III	
B36		III						Ш						III						Ш	
B41		III						III						III						III	
Compliance Wells																					
B15S		III						III						III						III	
B16		III						III						III						III	
B26		III						III						III						III	
B27		III						III						III						III	
B37		III						III						III						III	
B38		III	·					III						III		•				III	
B39		III						III						III						III	

Monitoring Program:										Dete	ction Mo	nitoring									
Monitoring Event:		4Q 2020			1Q 2021			2Q 2021			3Q 2021			4Q 2021			1Q 2022			2Q 2022	
Sample Date:	Oct-20	Nov-20	Dec-20	lan-21	Feb-21	Mar-21	Apr-21	May-21	lun-21	lul-21	Δμα-21	San-21	Oct-21	Nov-21	Dec-21	lan-22	Fob-22	Mar-22	Apr-22	May-22	Jun-22
well iD	OC1-20	1404-20	Dec-20	Jan-21	1 60-21	IVIAI-Z I	Api-21	Way-21	Juli-21	Jui-21	Aug-21	Sep-21	001-21	1404-21	Dec-21	Jaii-22	1 60-22	Wai-ZZ	Api-22	Way-22	Juli-22
Background Wells																					
B34					III						III										
B35					III						III					III					
B36					III						III					III					
B41					III						III					[3]					
Compliance Wells																					
B15S					III						III					III					
B16					III						III					III					
B26					III						III					III					
B27					Ш						III					Ш					
B37					III						III					III					
B38					III						III					III					
B39					III						III					III					

TABLE 2 SUMMARY OF 2015-2023 MONITORING EVENTS FEDERAL CCR RULE - 2023 ANNUAL GROUNDWATER AND CORRECTIVE ACTION REPORT

Brandywine Ash Management Facility, Phase II - MD

Monitoring Program:									I	Detection	Monitor	ing							
Monitoring Event:		3Q 2022			4Q 2022			1Q 2023			2Q 2023			3Q 2023			4Q 2023		Total Detection
Sample Date:	lul-22	Aug-22	Sen-22	Oct-22	Nov-22	Dec-22	lan-23	Fob-23	Mar-23	Apr-23	May-23	lun-23	Jul-23	Aug-23	Son-23	Oct-23	Nov-23	Dec-23	Sampling Events
Well ID	Jui-22	Aug-22	3ep-22	OC1-22	1404-22	Dec-22	Jan-25	1 60-23	Wai-25	Api-23	Way-25	Juii-23	Jui-25	Aug-23	36p-23	001-23	1404-23	Dec-23	Sampling Events
Background Wells																			
B34		III					III						===						13
B35		III					III						=======================================						13
B36		III					III						III						13
B41		[3]					[3]						[3]						9
Compliance Wells																			
B15S		III					III						=						13
B16		III					III						=======================================						13
B26		III					III						=======================================						13
B27		III					III						Ш						13
B37		III					III						III						13
B38	•	III					III						III						13
B39	•	III					III						III						13

Notes:

- III Groundwater samples collected for laboratory analysis of Appendix III parameters.
- IV Groundwater samples collected for laboratory analysis of Appendix IV parameters.
- [1] Radium was omitted from sampling or the well went dry before sampling of these parameters could be completed.
- [2] Fluoride was omitted from analysis.
- [3] Monitoring well was dry at the time of sampling, no samples were collected.
- [4] Monitoring well not yet installed.
- [5] All background and compliance monitoring wells met the minimum number of samples collected, except for B41, which went dry during sampling and only a partial sample set was collected over nine sampling events, which resulted in 6 complete sample sets.

TABLE 3 2023 GROUNDWATER ELEVATION MEASUREMENTS FEDERAL CCR RULE - 2023 ANNUAL GROUNDWATER AND CORRECTIVE ACTION REPORT

Brandywine Ash Management Facility, Phase II - MD

Well ID	Top of Casing Elevation (ft msl)	Depth to Water Measurement Date	Depth to Water (ft btoic)	Groundwater Elevation (ft msl)
B15S	214.95	1/30/2023	11.30	203.65
B130	214.55	7/17/2023	12.44	202.51
B16	236.11	1/30/2023	32.25	203.86
B10	230.11	7/17/2023	32.54	203.57
B26	218.41	1/30/2023	13.76	204.65
D20	210.41	7/17/2023	13.83	204.58
B27	214.77	1/30/2023	19.98	194.79
521	214.77	7/17/2023	21.46	193.31
B34	215.34	1/30/2023	16.02	199.32
D34	215.54	7/17/2023	16.45	198.89
B35	206.82	1/30/2023	4.72	202.10
B55	200.02	7/17/2023	9.73	197.09
B36	206.68	1/30/2023	19.52	187.16
D00	200.00	7/17/2023	19.45	187.23
B37	220.23	1/30/2023	14.93	205.30
501	220.20	7/17/2023	14.89	205.34
B38	233.66	1/30/2023	29.27	204.39
500	200.00	7/17/2023	29.33	204.33
B39	202.71	1/30/2023	11.01	191.70
559	202.11	7/17/2023	12.02	190.69
B41	211.50 [1]	1/30/2023	NM	NM
D-1	211.00[1]	7/17/2023	31.78	179.72

Notes:

ft bgs feet below ground surface

ft msl feet above mean sea level

ft btoic feet below top of inner case

NM Not measured

NA Not available

[1] Top of casing elevation is estimated value based on ground elevation.

TABLE 4 APPENDIX III ANALYTICAL DATA - BACKGROUND WELLS

FEDERAL CCR RULE - 2023 ANNUAL GROUNDWATER AND CORRECTIVE ACTION REPORT Brandywine Ash Management Facility, Phase II - MD

	Analyte:	Boron	Calcium	Chloride	Fluoride	рН	Sulfate	TDS
Well ID	Sample Date	μg/L	mg/L	mg/L	mg/L	S.U.	mg/L	mg/L
	5/2/2018	<10.1 U	0.64	3.60	<0.25 U	5.20	7.20	49.0 J
	8/3/2018	13.4 J	2.40	2.40	<0.25 U	5.40	6.40	54.0 J
	8/3/2018 [1]	19.3 J	2.34	2.20	NS	NS	6.40	52.5 J
	2/6/2019	12.1 J	1.69	1.40 J	<0.25 U	5.50	14.5	46.5 J
	8/26/2019	<9.90 U	0.36 J	2.50	<0.25 U	5.40	5.40	28.5 J
	8/26/2019 [1]	<9.90 U	0.33 J	2.40	<0.25 U	5.70	5.20	21.0 J
	2/11/2020	<12.0 U	0.38	3.30	<0.25 U	5.60	6.60	25.0 J
B34	8/17/2020	23.0 J	1.30	1.90 J	<0.25 U	5.50	7.30	46.0
D34	2/19/2021	12.0 J	1.30	8.90	<0.25 U	5.50	14.0	41.0
	8/24/2021	<50.0 U	0.37 J	3.70	<0.50 U	5.10	5.60	29.0 J
	1/28/2022	4.20 J	0.40 J	3.50	0.039 J	5.90	5.50	32.0
	8/12/2022	9.70 J	0.39 J	3.60	0.043 J	5.20	5.70	180
	8/12/2022 [1]	8.70 J	0.39 J	5.20	0.046 J	5.30	6.50	13.0
	1/31/2023	<20.0 U	0.37 J	3.50	0.06	5.70	5.70	10.0 R
	7/21/2023	5.90 J	0.64	3.90	<0.05 U	5.60	6.40	<10.0 U
	7/21/2023 [1]	6.30 J	0.45 J	3.80	<0.05 U	6.10	6.20	9.0 J
	4/30/2018	<10.1 U	2.40	2.90	<0.25 U	5.60	10.7	37.0 J
	8/2/2018	<12.0 U	1.94	3.40	<0.25 U	5.40	7.00	39.0 J
	2/6/2019	<12.0 U	2.10	2.80	<0.25 U	5.70	6.80	34.5 J
	8/26/2019	<9.90 U	1.82	3.60	<0.25 U	5.70	6.20	37.0
	2/10/2020	<12.0 U	2.37	3.50	<0.25 U	5.80	7.60	40.5
	8/17/2020	17.0 J	1.90	3.10	<0.25 U	5.40	4.70 J	51.0
B35	2/19/2021	<12.0 U	2.40	6.60	<0.25 U	5.60	7.40	37.0
	8/24/2021	<50.0 U	2.00	3.20	<0.50 U	5.40	5.00	37.0
	8/24/2021 [1]	15.0 J	2.20	3.00	<0.50 U	5.40	6.20	40.0
	1/31/2022	5.70 J	2.10	2.40	<0.05 U	5.60	5.50	50.0
	8/9/2022	9.80 J	1.90	2.00	<0.05 U	5.60	8.90	61.0
	2/20/2023	8.10 J	2.40	2.30	<0.05 U	5.70	7.20	54.0
	2/20/2023 [1]	7.80 J	2.40	2.30	0.05	6.30	7.30	78.0
	7/20/2023	34.0	2.00	1.80	<0.05 U	6.00	6.90	76.0
	5/1/2018 8/6/2018	15.3 J <12.0 U	4.75 5.40	7.00 7.10	<0.25 U <0.25 U	5.10 4.70	4.70 J 16.1	86.5 75.5
	2/11/2019	21.1 J	4.95	6.50	<0.25 U	5.50	5.30	67.0
	8/22/2019	13.9 J	4.83	8.10	<0.25 U	4.50	8.50	66.5
	2/10/2020	13.9 J	5.36	6.90	<0.25 U	4.30	6.90	68.0
	8/12/2020	<12.0 U	4.10	6.50 J	<0.25 U	4.70	5.10 J	67.0
B36	2/22/2021	<12.0 U	3.70	6.70	<0.25 U	4.60	6.40	61.0
	8/24/2021	13.0 J	3.70	6.10	<0.50 U	4.80	4.2 J	61.0
	1/31/2022	9.50 J	4.50	5.80	0.035 J	5.10	14.0	69.0
	8/10/2022	<20.0 U	3.40	5.80	<0.05 U	4.70	6.10	57.0
	2/1/2023	<12.0 U	4.00	5.80	0.066	4.60	11.0	30.0
	7/21/2023	10.0 J	3.60	5.30	<0.05 U	6.10	15.0	59.0
	5/1/2018	<10.1 U	2.93	6.00	<0.25 U	6.00	<1.50 U	47.5 J
	8/6/2018	<12.0 U	4.79	4.70	<0.25 U	3.40 [2] J	21.9	66.0
	2/11/2019	12.2 J	2.74	8.30	<0.25 U	6.70	9.50	51.0 J
	8/22/2019	<9.90 U	1.00	4.70	<0.25 U	5.90	<1.50 U	37.0
	2/10/2020	<12.0 U	2.03	6.20	<0.25 U	6.10	3.20 J	43.0
B41	8/13/2020	<12.0 U	0.94	4.20	<0.25 U	5.90	6.40	44.0
D4 I	2/19/2021	<12.0 U	0.32 J	13.0 J	<0.25 U	5.90	4.50 J	33.0
	8/24/2021	<50.0 U	0.57	6.5	<0.50 U	5.50	3.60 J	34.0
	NS	NS	NS	NS	NS	NS	NS	NS
ĺ	NS	NS	NS	NS	NS	NS	NS	NS
	NS	NS	NS	NS	NS	NS	NS	NS
	NS	NS	NS	NS	NS	NS	NS	NS

TABLE 4 APPENDIX III ANALYTICAL DATA - BACKGROUND WELLS

FEDERAL CCR RULE - 2023 ANNUAL GROUNDWATER AND CORRECTIVE ACTION REPORT Brandywine Ash Management Facility, Phase II - MD

Notes:

- μg/L micrograms per Liter
- mg/L milligrams per Liter
- S.U. Standard Units
 - J Constituent detected below reportable quantitation limit; result is an estimated value.
 - R Result is rejected.
 - U Constituent not detected above method detection limit.
- NS Not Sampled
- [1] Duplicate sample collected.
- [2] Result is suspected to be erroneous.

TABLE 5 APPENDIX III ANALYTICAL DATA - COMPLIANCE WELLS FEDERAL CCR RULE - 2023 ANNUAL GROUNDWATER AND CORRECTIVE ACTION REPORT

	Analyte:	Boron	Calcium	Chloride	Fluoride	рН	Sulfate	TDS
Well ID	Sample Date	μg/L	mg/L	mg/L	mg/L	S.U.	mg/L	mg/L
	5/2/2018	14.1 J	1.84	5.40	0.50 U	5.50	16.7	59.5 J
	5/2/2018 [1]	14.5 J	1.81	5.50	0.50 U	5.50	16.8	68.0
	8/1/2018	36.4 J	1.60	4.80	0.31 J	5.70	15.0	60.5
	2/6/2019	13.6 J	2.18	3.60	0.50 U	5.70	30.2	77.0
	8/23/2019	18.9	1.17	3.80	0.50 U	6.00	9.10	44.0
	2/10/2020	17.7 J	2.34	2.10	0.50 U	6.70	19.2	139
	5/11/2020	NS	NS	NS	NS	NS	NS	96.5
B15S	8/12/2020	25.0 J	2.50	4.00	0.53	5.70	27.0 J	90.0
B133	8/12/20 [1]	25.0 J	2.50	2.70	0.50 U	5.70	27.0	93.0
	2/22/2021	12.0 U	2.30	2.30	0.50 U	5.50	37.0	81.0
	2/22/2021 [1]	12.0 U	2.10	2.30	0.50 U	5.80	35.0	81.0
	8/20/2021	21.0 J	1.40	2.00	0.055 J	5.80	15.0	52.0
	1/27/2022	18.0 J	1.90	2.30	0.034 J	5.70	14.0	60.0
	8/11/2022	16.0 J	2.30	2.30	0.042 J	5.70	13.0	70.0
	2/1/2023	21.0	3.10	2.50	0.069	5.40	11.0	39.0
	7/20/2023	15.0 J	2.20	2.30	0.050 U	6.20	10.0	10.0 R
	4/30/2018	58,200	426	1,870	0.50 U	6.70	7,250	13,400
	7/31/2018	53,500	385	1,850	0.50 U	6.90	8,380	13,400
	2/11/2019	56,100	307	1,850	0.50 U	7.30	6,940	13,500
	8/22/2019	40,900	199	1,380	0.50 U	7.20	5,370	10,900
	2/7/2020	41,800	206	1,450	0.50 U	7.40	6,220	11,000
	2/7/2020 [1]	42,100	218	1,380	0.50 U	7.30	5,920	11,200
B16	8/13/2020	43,000	270	1,900 J	0.50 U	7.00	6,900 J	11,000
2.0	2/17/2021	39,000	250	1,300	0.57	7.00	5,600	11,000
	8/20/2021	40,000	270	1,300 J+	0.18 J+	7.20	5,800	9,800
	1/26/2022	24,000	180	1,000	1.70 J	6.90	5,300	5,100
	1/26/2022 [1]	24,000	180	1,100	1.70 J	6.90	6,100	4,900
	8/12/2022	17,000	140	1,000	2.50 U	6.70	4,000 J-	210
	2/1/2023	16,000	280	960	5.20	4.80	3,000	1,700 [3]
	7/19/2023 [2]	20,000	270	1,100 J-	2.00	4.70	3,600 J-	8,200 J-
	5/1/2018	22.3 J	4.45	10.0	0.50 U	5.20	12.1	67.5
	8/1/2018	18.6 J	4.85	9.90	0.50 U	5.20	13.4	59.0 J
	2/6/2019	12.0 U	4.62	9.40	0.50 U	5.50	13.4	69.0
	8/23/2019	31.7 J	4.97	8.80	0.50 U	5.30	12.3	55.0
	2/10/2020	12.0 U	4.77	10.4	0.50 U	5.70	13.5	71.0
B26	8/14/2020	19.0 J	5.40	11.0	0.50 U	5.30	13.0	75.0
	2/22/2021	12.0 U	4.40	11.0	0.50 U	5.50	12.0	60.0
	8/20/2021	50.0 U	5.40	11.0	0.092 J	5.50	13.0	66.0
	1/26/2022	39.0	4.60	9.10	0.054	5.40	9.6	30.0
	8/11/2022	8.60 J	4.90	9.90	0.054	5.00	12.0	56.0
	2/1/2023	20.0 U	5.40	11.0	0.080	5.30	12.0	54.0
	7/31/2023 [2]	20.0 U	5.40	10.0	0.051	4.90	11.0	10.0 R

TABLE 5 APPENDIX III ANALYTICAL DATA - COMPLIANCE WELLS FEDERAL CCR RULE - 2023 ANNUAL GROUNDWATER AND CORRECTIVE ACTION REPORT

	Analyte:	Boron	Calcium	Chloride	Fluoride	рН	Sulfate	TDS
Well ID	Sample Date	μg/L	mg/L	mg/L	mg/L	S.U.	mg/L	mg/L
	5/1/2018	665	53.9	23.4	0.50 U	7.00	74.1	419
	8/2/2018	547	41.4	13.4	0.50 U	7.10	53.7	306
	2/7/2019	261	26.8	5.80	0.50 U	6.90	44.1	197
	8/22/2019	593	98.7	35.2	0.50 U	7.00	285	824
	2/11/2020	545	55.4	17.2	0.50 U	7.00	100	430
B27	8/14/2020	520	53.0	14.0	0.50 U	7.40	46.0	430
DZI	2/22/2021	420	43.0	8.90	0.50 U	7.10	38.0	330
	8/20/2021	570	50.0	17.0	0.072 J	7.20	69.0	380
	1/26/2022	560	37.0	10.0	0.10 U	7.20	40.0	260
	8/11/2022	450	38.0	9.80	0.10 U	6.80	34.0	320
	2/20/2023	410	48.0	6.20	0.10 U	6.90	30.0	300
	7/31/2023 [2]	390	40.0	9.80	0.10 U	6.80	47.0	210 J-
	5/1/2018	1,430	90.2	179	0.61	5.00	422	964
	8/3/2018	899	56.1	125	0.39 J	5.20	197	512
	2/8/2019	1,400	77.4	142	0.50 U	4.70	437	802
	8/22/2019	2,020	104	215	1.20	4.20	672	1,240
	2/10/2020	1,890	109	148	1.50	4.50	938	1,240
	5/11/2020	NS	NS	NS	NS	NS	684	NS
B37	8/14/2020	1,500	88.0	180 J	0.73	5.00	560	900
	2/23/2021	740	44.0	94.0	0.54	5.30	260	550
	8/19/2021	1,700	94.0	120.0	0.72	4.80	540	1,000
	1/27/2022	2,200	120	120	1.60	4.70	950	1,400
	8/12/2022	2,000	120	120	1.20	4.20	770	1,500
	2/2/2023	1,700	110	110	1.30	4.60	750	1,200
	7/19/2023	1,300	85.0	110	0.95	4.60	610	1,100
	5/1/2018	14,000	421	248	0.50 J	6.40	2,390	3,260
	8/3/2018	14,400	341	225	0.50 J	6.80	2,360	3,270
	2/8/2019	15,000	351	284	0.50 U	6.10	2,210	3,690
	8/22/2019	18,700	429	224	0.50 U	6.10	2,150	3,180
	2/7/2020	16,500	339	223	0.50 U	6.20	2,590	3,620
	5/11/2020	NS	NS	NS	NS	NS	2,340	NS
B38	8/13/2020	17,000	360	350	0.50 U	6.70	2,300	3,600
	2/23/2021	16,000	320	180	0.76	6.50	2,200	3,500
	8/19/2021	17,000	340	220	0.35	6.70	2,400	3,800
	1/27/2022	13,000	300	310	1.20	5.30	2,200	3,300
	8/12/2022	12,000	300	340	1.40	4.50	2,400	930
	2/20/2023	14,000	340	250	1.20	6.30	2,300	1,700 [3]
	7/18/2023	1,400	83.0	110	0.78 J	4.20	670	1,100

TABLE 5 APPENDIX III ANALYTICAL DATA - COMPLIANCE WELLS FEDERAL CCR RULE - 2023 ANNUAL GROUNDWATER AND CORRECTIVE ACTION REPORT

Brandywine Ash Management Facility, Phase II - MD

	Analyte:	Boron	Calcium	Chloride	Fluoride	рН	Sulfate	TDS
Well ID	Sample Date	μg/L	mg/L	mg/L	mg/L	S.U.	mg/L	mg/L
	5/1/2018	5,280	107	410	0.50 U	3.10	1,350	2,740
	5/1/2018 [1]	4,290	105	245	0.50 U	3.20	1,350	1,460
	8/3/2018	5,350	60.3	420	0.50 U	2.70	1,350	2,200
	2/8/2019	4,100	76.0	357	0.50 U	3.10	950	1,660
	8/23/2019	6,790	96.1	443	0.50 U	3.10	1,490	2,500
	2/11/2020	5,050	113	452	0.50 U	3.20	1,660	1,930
B39	8/17/2020	4,000	70.0	290	0.50 U	3.20	1,100	1,800
	2/23/2021	4,200	80.0	350	0.43 J	3.10	1,100	1,800
	8/25/2021	8,000	81.0	460	0.51	3.10	1,100	3,000
	1/28/2022	4,300	84.0	410	0.68	3.10	1,400	2,400
	8/9/2022	4,400	77.0	400	0.31 J	3.10	1,600	3,200
	2/2/2023	3,100	74.0	270	0.55	2.90	1,000	1,800
	7/20/2023	4,700	88.0	400	0.50 U	2.90	1,600	2,100 J-

Notes:

μg/L micrograms per Liter

mg/L milligrams per Liter

- S.U. Standard Units
 - J Constituent detected below reportable quantitation limit; result is an estimated value.
 - J+ Constituent detected below reporting limit; result is an estimated value with a high bias.
 - J- Constituent was detected and the associated numerical value is estimated with low bias.
 - R Result is rejected.
 - U Constituent not detected above method detection limit; result shown as the reporting limit.
- NS Not sampled.
- [1] Duplicate sample collected.
- [2] Monitoring location required select consistuents to be resampled on 31 July 2023 due to shipping delays.
- [3] Result is suspected to be erroneous. TDS is a sum of the dissolved solutes in the groundwater and therefore one of these solutes (i.e., sulfate) cannot be greater than the TDS result.

TABLE 6 APPENDIX III INTRA-WELL STATISTICAL BACKGROUND CONCENTRATIONS

FEDERAL CCR RULE - 2023 ANNUAL GROUNDWATER AND CORRECTIVE ACTION REPORT Brandywine Ash Management Facility, Phase II - MD

Analyte:	Boron	Calcium	Chloride	Fluoride	рН	Sulfate	TDS
Well ID	μg/L	mg/L	mg/L	mg/L	S.U.	mg/L	mg/L
B15S	43.4	5.58	12.4	DQR [1]	3.84 - 6.71	41.7	121
B16	59,057	497	2,950	DQR [1]	5.76 - 7.48	791 [2]	16,227
B26	124	11.7	20.6	DQR [1]	4.20 - 5.90	62.9	213
B27	1,494	59.6	233	0.47	4.87 - 8.40	654	1,247
B37	4,011	213	32.9 [2]	2.21	2.90 - 5.87	779	2,559
B38	27,194	566	810	1.04	4.08 - 9.01	2,540	5,185
B39	1,346 [2]	188	59.8 [2]	2.87	2.01 - 4.20	184 [2]	364 [2]

Notes:

μg/L micrograms per Liter

mg/L milligrams per Liter

- S.U. Standard Units
- [1] Fluoride at wells B15S, B16, and B26 follows the Double Quantification Rule (DQR).
- [2] For datasets that exhibited upward trends, the background value is the Upper Prediction Limit (UPL) for the residuals of the background dataset. To identify SSIs, the UPLs are compared to the residuals of the detection monitoring results based on the linear regression for the background dataset. In some cases, the values are negative and indicate a decrease.

TABLE 7 APPENDIX III STATISTICALLY SIGNIFICANT INCREASES (SSIs) FEDERAL CCR RULE - 2023 ANNUAL GROUNDWATER AND CORRECTIVE ACTION REPORT

	Anglyto	Boron	Calcium	Chloride	Fluoride	рН	Sulfate	TDS
	Analyte:	μg/L	mg/L	mg/L	mg/L	S.U.	mg/L	mg/L
Well ID	Background UPL:	43.4	5.58	12.4	DQR [3]	3.84 - 6.71	41.7	121
	5/2/2018	14.1 J	1.84	5.40	0.50 U	5.50	16.7	59.5 J
	5/2/2018 [1]	14.5 J	1.81	5.50	0.50 U	5.50	16.8	68.0
	8/1/2018	36.4 J	1.60	4.80	0.31 J	5.70	15.0	60.5
	2/6/2019	13.6 J	2.18	3.60	0.50 U	5.70	30.2	77.0
	8/23/2019	18.9	1.17	3.80	0.50 U	6.00	9.10	44.0
	2/10/2020	17.7 J	2.34	2.10	0.50 U	6.70	19.2	139 [6]
	5/11/2020	NS	NS	NS	NS	NS	NS	96.5 [7]
B15S	8/12/2020	25.0 J	2.50	4.00	0.53	5.70	27.0 J	90.0
2.00	8/12/20 [1]	25.0 J	2.50	2.70	0.50 U	5.70	27.0	93.0
	2/22/2021	12.0 U	2.30	2.30	0.50 U	5.50	37.0	81.0
	2/22/2021 [1]	12.0 U	2.10	2.30	0.50 U	5.80	35.0	81.0
	8/20/2021	21.0 J	1.40	2.00	0.055 J [8]	5.80	15.0	52.0
	1/27/2022	18.0 J	1.90	2.30	0.034 J [8]	5.70	14.0	60.0
	8/11/2022	16.0 J	2.30	2.30	0.042 J	5.70	13.0	70.0
	2/1/2023	21.0	3.10	2.50	0.069	5.40	11.0	39.0
	7/20/2023	15.0 J	2.20	2.30	0.050 U	6.20	10.0	10.0 R
Ba	ackground UPL:	59,057	497	2,950	DQR	5.76 - 7.48	791 [2]	16,227
	4/30/2018	58,200	426	1,870	0.50 U	6.70	1,032 [4]	13,400
	7/31/2018	53,500	385	1,850	0.50 U	6.90	1,997 [4]	13,400
	2/11/2019	56,100	307	1,850	0.50 U	7.30	207	13,500
	8/22/2019	40,900	199	1,380	0.50 U	7.20	-1,709	10,900
	2/7/2020	41,800	206	1,450	0.50 U	7.40	-1,161	11,000
	2/7/2020 [1]	42,100	218	1,380	0.50 U	7.30	-1,461	11,200
B16	8/13/2020	43,000	270	1,900 J	0.50 U	7.00	-816	11,000
	2/17/2021	39,000	250	1,300	0.57	7.00	-2,456	11,000
	8/20/2021	40,000	270	1,300 J+	0.18 [4]	7.20	-2,586	9,800
	1/26/2022	24,000	180	1,000	1.70 J	6.90	-3,371	5,100
	1/26/2022 [1]	24,000	180	1,100	1.70 J	6.90	-2,571	4,900
	8/12/2022	17,000	140	1,000	2.50 U	6.70	-5,024	210
	2/1/2023	16,000	280	960	5.20	4.80 [4]	-6,337	1,700 [12]
D	7/19/2023 [10]	20,000	270	1,100 J-	2.00	4.70	-6,039 J-	8,200 J-
Ва	ackground UPL:	124	11.7	20.6	DQR	4.20 - 5.90 [5]	62.9	213
	5/1/2018	22.3 J	4.45	10.0	0.50 U	5.20	12.1	67.5
	8/1/2018	18.6 J	4.85	9.90	0.50 U	5.20	13.4	59.0 J
	2/6/2019	12.0 U	4.62	9.40	0.50 U	5.50	13.4	69.0
	8/23/2019	31.7 J	4.97	8.80	0.50 U	5.30	12.3	55.0
	2/10/2020	12.0 U	4.77	10.4	0.50 U	5.70	13.5	71.0
B26	8/14/2020	19.0 J	5.40	11.0	0.50 U	5.30	13.0	75.0
	2/22/2021	12.0 U	4.40	11.0	0.50 U	5.50	12.0	60.0
	8/20/2021	50.0 U	5.40	11.0	0.092 J	5.50	13.0	66.0
	1/26/2022	39.0	4.60	9.10	0.054 [8]	5.40	9.60	30.0
	8/11/2022	8.6 J	4.90	9.90	0.054 [8]	5.00	12.0	56.0
	2/1/2023	20.0 U	5.40	11.0	0.080	5.30	12.0	54.0
	7/31/2023 [10]	20.0 U	5.40	10.0	0.051	4.90	11.0	10.0 R

TABLE 7 APPENDIX III STATISTICALLY SIGNIFICANT INCREASES (SSIs) FEDERAL CCR RULE - 2023 ANNUAL GROUNDWATER AND CORRECTIVE ACTION REPORT

	Analyta	Boron	Calcium	Chloride	Fluoride	pН	Sulfate	TDS
	Analyte:	μg/L	mg/L	mg/L	mg/L	S.U.	mg/L	mg/L
Ва	Background UPL:		59.6	233	0.47	4.87 - 8.40	654	1,247
	5/1/2018	665	53.9	23.4	0.50 U	7.00	74.1	419
	8/2/2018	547	41.4	13.4	0.50 U	7.10	53.7	306
	2/7/2019	261	26.8	5.80	0.50 U	6.90	44.1	197
	8/22/2019	593	98.7 [4]	35.2	0.50 U	7.00	285	824
	2/11/2020	545	55.4	17.2	0.50 U	7.00	100	430
B27	8/14/2020	520	53.0	14.0	0.50 U	7.40	46.0	430
DZ1	2/22/2021	420	43.0	8.90	0.50 U	7.10	38.0	330
	8/20/2021	570	50.0	17.0	0.07 J	7.20	69.0	380
	1/26/2022	560	37.0	10.0	0.10 U	7.20	40.0	260
	8/11/2022	450	38.0	9.80	0.10 U	6.80	34.0	320
	1/31/2023	410	48.0	6.20	0.10 U	6.90	30.0	300
	7/31/2023 [10]	390	40.0	9.80	0.10 U	6.80	47.0	210 J-
Ва	ackground UPL:	4,011	213	32.9 [2]	2.21	2.90 - 5.87	779	2,559
	5/1/2018	1,430	90.2	6.50	0.61	5.00	422	964
	8/3/2018	899	56.1	-52.1	0.39 J	5.20	197	512
	2/8/2019	1,400	77.4	-44.3	0.50 U	4.70	437	802
	8/22/2019	2,020	104	19.2	1.20	4.20	672	1,240
	2/10/2020	1,890	109	-56.1	1.50	4.50	938 [6]	1,240
	5/11/2020	NS	NS	NS	NS	NS	684 [7]	NS
B37	8/14/2020	1,500	88.0	-33.2	0.73	5.00	560	900
D31	2/23/2021	740	44.0	-128.6	0.54	5.30	260	550
	8/19/2021	1,700	94.0	-111.2	0.72	4.80	540	1,000
	1/27/2022	2,200	120	120	1.60	4.70	950 [6]	1,400
	5/17/2022	NS	NS	NS	NS	NS	650 [7]	NS
	8/12/2022	2,000	120	120	1.20	4.20	770	1,500
	2/2/2023	1,700	110	-147	1.30	4.60	750	1,200
	7/19/2023	1,300	85.0	-155	0.95	4.60	610	1,100
Ba	ackground UPL:	27,194	566	810	1.04	4.08 - 9.01	2,540	5,185
	5/1/2018	14,000	421	248	0.50 J	6.40	2,390	3,260
	8/3/2018	14,400	341	225	0.50 J	6.80	2,360	3,270
	2/8/2019	15,000	351	284	0.50 U	6.10	2,210	3,690
	8/22/2019	18,700	429	224	0.50 U	6.10	2,150	3,180
	2/7/2020	16,500	339	223	0.50 U	6.20	2,590 [6]	3,620
	5/11/2020	NS	NS	NS	NS	NS	2,340 [7]	NS
B38	8/13/2020	17,000	360	350	0.50 U	6.70	2,300	3,600
	2/23/2021	16,000	320	180	0.76	6.50	2,200	3,500
	8/19/2021	17,000	340	220	0.35	6.70	2,400	3,800
	1/27/2022	13,000	300	310	1.20 [4]	5.30	2,200	3,300
	8/12/2022	12,000	300	340	1.40 [4]	4.50	2,400	930
	2/20/2023	14,000	340	250	1.20 [9]	6.30	2,300	1,700 [12]
	7/18/2023	1,400	83.0	110	0.78 J	4.20	670	1,100

TABLE 7

APPENDIX III STATISTICALLY SIGNIFICANT INCREASES (SSIs) FEDERAL CCR RULE - 2023 ANNUAL GROUNDWATER AND CORRECTIVE ACTION REPORT

Brandywine Ash Management Facility, Phase II - MD

	Analyte:	Boron	Calcium	Chloride	Fluoride	рН	Sulfate	TDS
	Allalyte.		mg/L	mg/L	mg/L	S.U.	mg/L	mg/L
В	ackground UPL:	1,346 [2]	188	59.8 [2]	2.87	2.01 - 4.20	184 [2]	364 [2]
	5/1/2018	-1,114	107	-88.4	0.50 U	3.10 J	-393	288
	5/1/2018 [1]	-1,044	105	-78.4	0.50 U	3.20 J	-393	-252
	8/3/2018	-2,497	60.3	-275	0.50 U	2.70 J	-470	-1,047
	2/8/2019	-3,477	76.0	-207	0.50 U	3.10 J	-1,024	-957
	8/23/2019	-1,606	96.1	-166	0.50 U	3.10 J	-644	-231
	2/11/2020	-4,065	113	-196	0.50 U	3.20 J	-614	-902
B39	8/17/2020	-5,900	70.0	-402	0.50 U	3.20 J	-1,328	-1,141
	2/23/2021	-6,494	80.0	-386	0.43 J	3.10	-1,483	-1,252
	8/25/2021	-3,459	81.0	-318	0.51	3.10	-1,632	-159
	1/28/2022	-7,811	84.0	-404	0.68	3.10	-1,460	-850
	8/9/2022	-8,518	77.0	-458	0.31 J	3.10	-1,417	-163
	2/2/2023	-10,558	74.0	-629	0.55	2.90	-2,161	-1,666
	7/20/2023	-9,660	88.0	-538	0.50 U	2.90	-1,699	-1,464 J-

Notes:

Bold Concentration is a statistically significant increase (SSI) over background during the most recent sampling event.

Bold Concentration is a statistically significant increase (SSI) over background.

μg/L micrograms per Liter

mg/L milligrams per Liter

S.U. Standard Units

- J Constituent detected below reportable quantitation limit; result is an estimated value.
- J+ Constituent detected below reporting limit; result is an estimated value with a high bias.
- J- Constituent detected below reporting limit; result is an estimated value with a low bias.
- R Result is rejected.
- U Constituent not detected above method detection limit; result shown as the reporting limit.
- NS Not sampled.
- [1] Duplicate sample collected.
- [2] For datasets that exhibited upward trends, the background value is the Upper Prediction Limit (UPL) for the residuals of the background dataset. To identify SSIs, the UPLs are compared to the residuals of the detection monitoring results based on the linear regression for the background dataset. In some cases, the values are negative and indicate a decrease.
- [3] Fluoride at wells B15S, B16, and B26 follows the Double Quantification Rule (DQR).
- [4] Alternate Source Demonstration successful.
- [5] For nonparametric pH distributions, the nonparametric prediction limits are the minimum and maximum background concentration (Unified Guidance, 2009, p. 18.16).
- [6] SSI detected, however verification resample disconfirms the result.
- [7] Well-constituent pair was resampled and SSI was not verified.
- The Double Quantification Rule (DQR) is used for background data sets with no detections. In Fall 2021, a new analytical laboratory was contracted for these analyses. The new laboratory's equipment uses a lower detection limit than the previous analytical laboratory. A new background concentration will be established once a sufficient data set is analyzed under the lower detection limits. Until that time, any detection below the existing DQR Reporting Limit, established at 0.5 mg/L for fluoride, should not be considered an SSI.
- [9] Previous Alternate Source Demonstration (Geosyntec, 2022).
- [10] Monitoring location required select consistuents to be resampled on 31 July 2023 due to shipping delays.
- [11] Result is suspected to be erroneous because the samples sulfate result is greater than the samples TDS result. Sulfate is a component of TDS.
- [12] Result is suspected to be erroneous. TDS is a sum of the dissolved solutes in the groundwater and therefore one of these solutes (i.e., sulfate) cannot be greater than the TDS result.

APPENDIX A Groundwater Flow Velocity Calculation

Appendix A

Groundwater Velocity Calculation

Brandywine Ash Management Facility Phase II

Brandywine, Maryland

1. Governing Equation

Groundwater flow velocity at the Site was calculated between several monitoring wells around Phase II. The calculations were performed using the following equation.

$$V_{\eta} = \frac{K}{\eta} \times \frac{\Delta h}{\Delta l}$$

Where:

 V_{η} = Groundwater velocity (cm per second)

K = Hydraulic conductivity estimated through aquifer slug tests (cm per second)

 $\eta = \text{Effective porosity } \% \text{ (unitless)}$

 Δh = Change in groundwater elevation between two points (ft)

 Δl = Distance between two points (ft)

This equation is for Darcy flow through porous media.

2. Hydraulic Conductivity Estimated

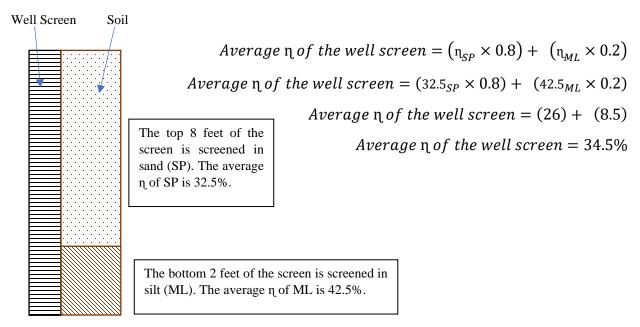
Hydraulic conductivity (*K*) was calculated at select monitoring wells around Phase II. Monitoring wells B15S, B16, B26, B27, and B28 were slug tested at least two times (rising and falling head tests). The location of the slug tested wells are shown on **Figure 3**. The *K* value for each slug test at a given well was averaged, which generated an average *K* for each monitoring well. *K* values are presented in **Table A-1**. The average of the K value between two monitoring wells is presented in **Table A-2**.

3. Average Porosity

As shown in **Table A-1**, each monitoring well has an average porosity (η) calculated for each screen interval. The averaged η values were obtained from *Groundwater and Wells, Second Edition, Driscoll* [Driscoll, 1986]. A range for η is presented in [Driscoll, 1986] and the average for each η range was used in the calculation. The published η values and the calculated average η values are presented in **Table A-1**.

The averaged η value was then used to estimate an η value for each screen based on the geology observed during the well installation. See diagram below to see how η was estimated for each monitoring well screen.

EXAMPLE POROSITY ESTIMATION FOR WELL SCREEN



Boring logs were provided in *Basis for Groundwater Monitoring Network* [Geosyntec, 2017a].

After the average η value was calculated for each well screen, the average of the η values between the two monitoring wells along a groundwater flow path was calculated. See **Table A-1** for the calculated average η for each monitoring well screen. The average η value between the two monitoring wells was then used to calculate the groundwater velocity. Average η value between monitoring wells is presented in **Table A-2**.

4. Monitoring Well Selection

To estimate groundwater velocity, monitoring wells upgradient and downgradient of Phase II were selected. Ideally, monitoring wells should be along a groundwater flow path. Based on that requirement, the groundwater velocity was calculated between B16 to B27, B16 to B28, B26 to B27, and B26 to B28. See **Figure 3** through **Figure 5** for the selected well locations relative to groundwater flow.

5. Groundwater Velocity

Groundwater velocity around Phase II ranged from 1.34 X 10⁻⁴ centimeters per second (cm/sec) (139.12 feet/year) between monitoring wells B16 and B28 to 4.58 X 10⁻⁶ cm/sec (4.74 feet/year) between monitoring wells B26 and B27. The average groundwater velocity around Phase II was calculated at 2.62 X 10⁻⁵ cm/sec (27.06 feet/year). **Table A-2** of **Appendix A** presents the calculated groundwater velocities. Therefore, to be considered independent samples, groundwater monitoring events should be at least two (2) weeks apart for groundwater to completely travel through the 8-inch diameter borehole.

APPENDIX A TABLE A-1 **Groundwater Flow Velocity Variables**

Brandywine CCR Management Facility Phase II Brandywine, Maryland

Groundwater Velocity Equation

$$V_{\eta} = \frac{K}{\eta} \times \frac{\Delta h}{\Delta l}$$

 V_{η} = linear groundwater velocity (cm/sec)

K = hydraulic conductivity (cm/sec)

 $\eta = \text{effective porosity (unitless)}$

 Δh = change in head between wells (ft)

 Δl = distance between wells (ft)

Upgradient Well	Downgradient Well	Δl (ft)	Δh (ft)
B16	B27	1,315	10.26
B16	B28	1,270	30.98
B26	B27	1,172.5	11.27
B26	B28	1,612.5	31.99

Well ID:	Average Hydraulic Conductivity (K) (cm/sec) [1]
B16	2.81E-03
B26	5.50E-06
B27	3.85E-04
B28	8.17E-04

Well ID:	Average Hydraulic Conductivity (K) (cm/sec) [1]
B16	2.81E-03
B26	5.50E-06
B27	3.85E-04
B28	8.17E-04

Sediment Size	Effective Porosity % (η)	Average η [2]
Clay (CL)	45-55	50
Silt (ML)	35-50	42.5
Sand (SP)	25-40	32.5
Gravel (GP)	25-40	32.5
Sand and Gravel (SP/GP)	10-35	22.5

Well Location	Soil Observed in the Screen	Average η of Screen
B16	(SP/GP) (75%),(SP/ML) (25%)	24.5
B26	ML 100%	42.5
B27	ML/SP 50% and CL/SP 50%	39.4
B28	SP/CL 100%	41.3

Notes:

ft - feet

cm/sec - centimeters per second

- [1] Average hydraulic conductivity is an average result of the falling and rising head slug tests.
- [2] Average effective porosity is an average of the published effective porosities for each soil type.
- [3] Δh values were calculated from groundwater elevation measurements collected on 17 July 2023.

APPENDIX A TABLE A-2 Groundwater Flow Velocity Calculation

Brandywine CCR Management Facility Phase II Brandywine, Maryland

Upgradient Well	Downgradient Well		Average Porosity of Screen Interval (%)		L TOC	Groundwater Elevation (ft-msl)	Average K (cm/sec) [2]	Average η	Δh (ft)	Δl (ft)	Δ h/Δ l	Linear Velocity (cm/sec)	Linear Velocity (feet/year)
B16	NA	2.81E-03	24.5	32.54	236.11	203.57	NA	NA	NA	NA	NA	NA	NA
B16	B27	3.85E-04	39.4	21.46	214.77	193.31	1.60E-03	0.3195	10.26	1,315	0.0078	3.90E-05	40.36
B16	B28	8.17E-04	41.3	7.19	179.78	172.59	1.81E-03	0.329	30.98	1,270	0.0244	1.34E-04	139.12

Upgradient Well	Downgradient Well	•	Average Porosity of Screen Interval (%)		TOC	Groundwater Elevation (ft-msl)	Average K (cm/sec) [1]	Average η	Δh (ft)	Δl (ft)	Δ h/Δ l	Linear Velocity (cm/sec)	Linear Velocity (feet/year)
B26	NA	5.50E-06	42.5	13.83	218.41	204.58	NA	NA	NA	NA	NA	NA	NA
B26	B27	3.85E-04	39.4	21.46	214.77	193.31	1.95E-04	0.4095	11.27	1,173	0.0096	4.58E-06	4.74
B26	B28	8.17E-04	41.3	7.19	179.78	172.59	4.11E-04	0.419	32.0	1,613	0.0198	1.95E-05	20.15

Groundwater Velocity Mean 2.62E-05 cm/sec

Groundwater Velocity Median 2.92E-05 cm/sec

Groundwater Velocity Equation

$$V_{\eta} = \frac{K}{\eta} \times \frac{\Delta h}{\Delta l}$$

 V_{η} = linear groundwater velocity

K = hydraulic conductivity (cm/sec)

 $\eta = \text{effective porosity (unitless)}$

 $\Delta h = \text{change in head between wells (ft)}$

 Δl = distance between wells (ft)

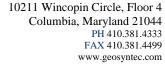
- [1] Groundwater flow velocities were calculated from groundwater elevation measurements collected on 17 July 2023.
- [2] Average hydraulic conductivity is the average hydraulic conductivities between B16 or B26 and identified well.

January 2024

27.06 feet/year

30.25 feet/year

APPENDIX B Alternate Source Demonstration – June 2023





7 June 2023

Mr. James Spence GenOn MD Ash Management LLC c/o Chalk Point Generating Station 25100 Chalk Point Road Aquasco, Maryland 20608

Subject: Alternative Source Demonstration

Groundwater Detection Monitoring Program, Federal CCR Rule

Brandywine Ash Management Facility - Phase II, Brandywine, Maryland

Dear Mr. Spence:

Geosyntec Consultants, Inc. (Geosyntec) has completed statistical testing for potential statistically significant increases (SSIs) over background concentrations in downgradient compliance monitoring wells at the Brandywine Ash Management Facility Phase II (the Site) located in Brandywine, Maryland pursuant to the Federal Coal Combustion Residuals (CCR) Rule. **Table 1** (attached) shows one potential SSI detected for pH during the twelfth Detection Monitoring Program event (February 2023) at compliance monitoring well B16. The location of the compliance and background monitoring wells at the Site are shown in **Figure 1**. This Alternative Source Demonstration (ASD) has been prepared in accordance with 40 CFR 257.94(e)(2) and demonstrates that the detected pH SSI at compliance well B16 is not indicative of a leachate release from the Phase II CCR unit and that the unit can remain in the Detection Monitoring Program.

Monitoring well B16 had a pH result of 4.80 Standard Units (S.U.) in February 2023, which resulted in the calculated SSI, as shown in **Table 1**. Based on the background data set for pH at B16, lower and upper prediction limits were calculated to be from 5.76 to 7.48 S.U. There were no SSIs for the other Appendix III constituents at B16 during February 2023. If the pH SSI at B16 was due to a release from the Phase II CCR unit, one would expect to see an SSI for one or more additional Appendix III constituents, particularly boron and/or sulfate.

Additionally, B16 is located in the site access road between the Phase I and Phase II areas of the site and is adjacent to monitoring wells B37 and B38. The measured pH in monitoring well B16 is within the pH prediction limits calculated for both adjacent wells B37 (2.90 to 5.87 S.U.) and B38 (4.08 to 9.01 S.U.). A previous ASD¹ showed that boron, calcium, chloride, pH, sulfate, and TDS

¹ Geosyntec Consultants, Inc., 2018. Alternate Source Demonstration Report – Federal CCR Rule, Brandywine Ash Management Facility, Phase II, Brandywine, MD

Mr. James Spence 7 June 2023 Page 2



detected in B37 and B38 were not attributed to a release from the regulated Phase II unit and instead likely attributable to the unregulated Phase I leachate.

Therefore, based on the pH results of the adjacent monitoring wells and background monitoring wells, the pH result of 4.80 S.U. at B16 during the February 2023 monitoring event is likely attributable to Phase I leachate or to natural variation in groundwater conditions.

In summary, this ASD shows that the SSI detected for pH in groundwater samples collected during the February 2023 Detection Monitoring Program event at monitoring well B16 is not due to a release of CCR leachate from the Phase II CCR unit and instead, likely due to an influence from leachate migrating downgradient from the Phase I area or to natural variations in groundwater quality. Therefore, the site should remain in the Detection Monitoring Program.

If you have any questions regarding this letter or the approach it describes, please do not hesitate to contact the undersigned at 410.381.4333.

Very truly yours,

Mark Bauer Senior Geologist Robert M. Glazier Senior Principal

Attachments:

Certification

Table 1 – Appendix III Statistically Significant Increases (SSIs)

Figure 1 – Groundwater Monitoring Well Network

cc: Steve Frank, GenOn

Michelle Desperes, GenOn



Certification

I, <u>Stephanie J. Cushing</u>, a qualified professional engineer registered in the state of <u>Maryland</u>, verify the accuracy of the information in the *Alternate Source Demonstration Report for the Brandywine Ash Management Facility Phase II Unit* based on my review and understanding of the requirements of 40 CFR 257.94(e)(2).

Printed Name:	Stephanie J. Cushing		
PE License Number:	53570	State:	Maryland
Signature:	Stephain for Cushing		WHITE OF MARY MILE
Date:	06/09/2023		S CUSHING WAY
Seal:		Stamp:	53570 CHANGE

TABLE 1 APPENDIX III STATISTICALLY SIGNIFICANT INCREASES (SSIs) FEDERAL CCR RULE

	A 1 4	Boron	Calcium	Chloride	Fluoride	рН	Sulfate	TDS
Analyte:		μg/L	mg/L	mg/L	mg/L	S.U.	mg/L	mg/L
Well ID	Background UPL:	43.4	5.58	12.4	DQR [3]	3.84 - 6.71	41.7	121
B15S	5/2/2018	14.1 J	1.84	5.4	0.50 U	5.50	16.7	59.5 J
	5/2/2018 [1]	14.5 J	1.81	5.5	0.50 U	5.50	16.8	68.0
	8/1/2018	36.4 J	1.60	4.8	0.31 J	5.70	15.0	60.5
	2/6/2019	13.6 J	2.18	3.6	0.50 U	5.70	30.2	77.0
	8/23/2019	18.9	1.17	3.8	0.50 U	6.00	9.1	44.0
	2/10/2020	17.7 J	2.34	2.1	0.50 U	6.70	19.2	139.0 [6]
	5/11/2020	NS	NS	NS	NS	NS	NS	96.5 [7]
	8/12/2020	25.0 J	2.50	4.0	0.53	5.70	27.0 J	90.0
	8/12/2020 [1]	25.0 J	2.50	2.7	0.50 U	5.70	27.0	93.0
	2/22/2021	12.0 U	2.30	2.3	0.50 U	5.50	37.0	81.0
	2/22/2021 [1]	12.0 U	2.10	2.3	0.50 U	5.80	35.0	81.0
	8/20/2021	21.0 J	1.40	2.0	0.055 J	5.80	15.0	52.0
	1/27/2022	18.0 J	1.90	2.3	0.034 J	5.70	14.0	60.0
	8/11/2022	16.0 J	2.30	2.3	0.042 J	5.70	13.0	70.0
	2/1/2023 Background UPL:	21.0	3.10 497	2.5	0.069	5.40 J 5.76 - 7.48	11.0 791 [2]	39.0
	4/30/2018	59,057 58,200	426	2,950 1,870	DQR [3] 0.50 U	6.70		16,227 13,400
	7/31/2018	53,500	385	1,850	0.50 U	6.90	1,032 [4] 1,997 [4]	13,400
	2/11/2019	56,100	307	1,850	0.50 U	7.30	207	13,500
	8/22/2019	40,900	199	1,380	0.50 U	7.20	-1,709	10,900
	2/7/2020	41,800	206	1,450	0.50 U	7.40	-1,763	11,000
	2/7/2020 [1]	42,100	218	1,380	0.50 U	7.30	-1,461	11,200
B16	8/13/2020	43,000	270	1,900 J	0.50 U	7.00	-816	11,000
Dio	2/17/2021	39,000	250	1,300	0.57	7.00	-2,456	11,000
	8/20/2021	40,000	270	1,300 J+	0.18 J+	7.20	-2,586	9,800
	1/26/2022	24,000	180	1,000	1.70 J	6.90	-3,371	5,100
	1/26/2022 [1]	24,000	180	1,100	1.70 J	6.90	-2,571	4,900
	8/12/2022	17,000	140	1,000	2.50 U	6.70	-5,024	210
	2/1/2023	16,000 B	280	960	5.20 B	4.80 HF	-6,337	1,700
E	Background UPL:	124	11.7	20.6	DQR [3]	4.20 - 5.90 [5]	62.9	213
	5/1/2018	22.3 J	4.45	10.0	0.50 U	5.20	12.1	67.5
	8/1/2018	18.6 J	4.85	9.9	0.50 U	5.20	13.4	59.0 J
B26	2/6/2019	12.0 U	4.62	9.4	0.50 U	5.50	13.4	69.0
	8/23/2019	31.7 J	4.97	8.8	0.50 U	5.30	12.3	55.0
	2/10/2020	12.0 U	4.77	10.4	0.50 U	5.70	13.5	71.0
	8/14/2020	19.0 J	5.40	11.0	0.50 U	5.30	13.0	75.0
	2/22/2021	12.0 U	4.40	11.0	0.50 U	5.50	12.0	60.0
	8/20/2021	50.0 U	5.40	11.0	0.092 J	5.50	13.0	66.0
	1/26/2022	39.0	4.60	9.1	0.054	5.40	9.6	30.0
	8/11/2022	8.6 J	4.90	9.9	0.054	5.00	12.0	56.0
	2/1/2023	20.0 U	5.40	11.0	0.080	5.30 J	12.0	54.0
l	Background UPL:	1,494	59.6	233	0.47	4.87 - 8.40	654	1,247
	5/1/2018	665	53.9	23.4	0.50 U	7.00	74.1	419
	8/2/2018	547	41.4	13.4	0.50 U	7.10	53.7	306
B27	2/7/2019	261	26.8	5.8	0.50 U	6.90	44.1	197
	8/22/2019	593	98.7 [4]	35.2	0.50 U	7.00	285	824
	2/11/2020	545	55.4	17.2	0.50 U	7.00	100	430
	8/14/2020 2/22/2021	520 420	53.0 43.0	14.0	0.50 U 0.50 U	7.40 7.10	46.0 38.0	430 330
	8/20/2021	570	50.0	8.9 17.0	0.50 U 0.072 J	7.10	69.0	380
	1/26/2022	560	37.0	17.0	0.072 J 0.10 U	7.20	40.0	260
	8/11/2022	450	38.0	9.8	0.10 U	6.80	34.0	320 300
	1/31/2023	410	48.0	6.2	0.077 J;B	6.90 HF	30.0	300

TABLE 1 APPENDIX III STATISTICALLY SIGNIFICANT INCREASES (SSIs) FEDERAL CCR RULE

	Australia	Boron	Calcium	Chloride	Fluoride	рН	Sulfate	TDS
	Analyte:	μg/L	mg/L	mg/L	mg/L	S.U.	mg/L	mg/L
	Background UPL:	4,011	213	32.9 [2]	2.21	2.90 - 5.87	779	2,559
B37	5/1/2018	1,430	90.2	6.5	0.61	5.00	422	964
	8/3/2018	899	56.1	-52.1	0.39 J	5.20	197	512
	2/8/2019	1,400	77.4	-44.3	0.50 U	4.70	437	802
	8/22/2019	2,020	104	19.2	1.20	4.20	672	1,240
	2/10/2020	1,890	109	-56.1	1.50	4.50	938 [6]	1,240
	5/11/2020	NS	NS	NS	NS	NS	684 [7]	NS
	8/14/2020	1,500	88.0	-33.2	0.73	5.00	560	900
	2/23/2021	740	44.0	-129	0.54	5.30	260	550
	8/19/2021	1,700	94.0	-111	0.72	4.80	540	1,000
	1/27/2022	2,200	120	-119	1.60	4.70	950 [6]	1,400
	5/9/2022	NS	NS	NS	NS	NS	650 [7]	NS
	8/12/2022	2,000 B	300 B	-129.0	1.20	4.20	770	1,500
	2/2/2023	1,700	110	-147.0	1.30	4.60 J	750	1,200
	Background UPL:	27,194	566	810	1.04	4.08 - 9.01	2,540	5,185
	5/1/2018	14,000	421	248	0.50 J	6.40	2,390	3,260
	8/3/2018	14,400	341	225	0.50 J	6.80	2,360	3,270
B38	2/8/2019	15,000	351	284	0.50 U	6.10	2,210	3,690
	8/22/2019	18,700	429	224	0.50 U	6.10	2,150	3,180
	2/7/2020	16,500	339	223	0.50 U	6.20	2,590 [6]	3,620
	5/11/2020	NS	NS	NS	NS	NS	2,340 [7]	NS
D36	8/13/2020	17,000	360	350	0.50 U	6.70	2,300	3,600
	2/23/2021	16,000	320	180	0.76	6.50	2,200	3,500
	8/19/2021	17,000	340	220	0.35	6.70	2,400	3,800
	1/27/2022	13,000	300	310	1.20 [4]	5.30	2,200	3,300
	8/12/2022	12,000 B	300	340	1.40 [4]	4.60	2,400	930
	2/20/2023	14,000	340	250	1.20 B [8]	6.30 HF	2,300	1,700
	Background UPL:	1,346 [2]	188	59.8 [2]	2.87	2.01 - 4.20	184 [2]	364 [2]
B39	5/1/2018	-1,114	107	-88.4	0.50 U	3.10 J	-393	288
	5/1/2018 [1]	-1,044	105	-78.4	0.50 U	3.20 J	-393	-252
	8/3/2018	-2,497	60.3	-275	0.50 U	2.70 J	-470	-1,047
	2/8/2019	-3,477	76.0	-207	0.50 U	3.10 J	-1,024	-957
	8/23/2019	-1,606	96.1	-166	0.50 U	3.10 J	-644	-231
	2/11/2020	-4,065	113	-196	0.50 U	3.20 J	-614	-902
	8/17/2020	-5,900	70.0	-402	0.50 U	3.20 J	-1,328	-1,141
	2/23/2021	-6,494	80.0	-386	0.43 J	3.10	-1,483	-1,252
	8/25/2021	-3,459	81.0	-318	0.51	3.10	-1,632	-159
	1/28/2022	-7,811	84.0	-404	0.68	3.10	-1,460	-850
	8/9/2022	-8,518	77.0	-458	0.31 J	3.10	-1,417	-163
	2/2/2023	-10,558	74.0	-629	0.55 B	2.90 HF	-2,161	-1,666

TABLE 1 APPENDIX III STATISTICALLY SIGNIFICANT INCREASES (SSIs) FEDERAL CCR RULE

Brandywine Ash Management Facility, Phase II - MD

Notes:

- **Bold** Concentration is a statistically significant increase (SSI) over background during the most recent sampling event.
- Bold Concentration is a statistically significant increase (SSI) over background.
- μg/L micrograms per Liter
- mg/L milligrams per Liter
- S.U. Standard Units
 - B Compound was found in the blank and sample.
- HF Sample was analyzed outside of analytical holding time.
- J Constituent detected below reportable quantitation limit; result is an estimated value.
- J+ Constituent detected below reporting limit; result is an estimated value with a high bias.
- U Constituent not detected above method detection limit; result shown as the reporting limit.
- NS Not sampled.
- [1] Duplicate sample collected.
- [2] For datasets that exhibited upward trends, the background value is the Upper Prediction Limit (UPL) for the residuals of the background dataset collected from August 2015 to October 2017. To identify SSIs, the UPLs are compared to the residuals of the detection monitoring results based on the linear regression for the background dataset. In some cases, the values are negative and indicate a decrease.
- [3] Fluoride at wells B15S, B16, and B26 follows the Double Quantification Rule (DQR). A confirmed exceedance is registered if any well-constituent pair in the '100% non-detect' group exhibits quantified measurements (i.e., at or above the reporting limit [RL]) in two consecutive sample and resample events. (Unified Guidance, 2009 p.6.11). In Fall 2021, a new analytical laboratory was contracted for these analyses. The new laboratory's equipment uses a lower detection limit than the previous analytical laboratory. A new background concentration will be established once a sufficient data set is analyzed under the lower detection limits. Until that time, any detection below the existing DQR Reporting Limit, established at 0.5 mg/L for fluoride, should not be considered an SSI.
- [4] Alternate Source Demonstration successful.
- [5] For nonparametric pH distributions, the nonparametric prediction limits are the minimum and maximum background concentration (Unified Guidance, 2009, p. 18.16).
- [6] SSI detected, however verification resample disconfirms the result.
- [7] Well-constituent pair was resampled and SSI was not verified.
- [8] Previous Alternate Source Demonstration (Geosyntec, 2022) applies.

